

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OFFICE FOR NUMBER
OF COPIES REQUIRED
(Other instructions on re-
verse side)

DEPT. OF THE INTERIOR

Modified Form No.

ND60-3160-4

3. LEASE DESIGNATION AND SERIAL NO.

NM 030454

8. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Charles B. Gillespie, Jr.

3a. Area Code & Phone No.

915-683-1765

3. ADDRESS OF OPERATOR

P. O. Box 8 Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

725' FNL & 1880' FEL

7. UNIT AGREEMENT NAME

Poker Lake

8. FARM OR LEASE NAME

Poker Lake Unit

9. WELL NO.

75

10. FIELD AND POOL, OR WILDCAT

Poker Lake Delaware, South

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 33-T24S-R31E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

14. PERMIT NO.

30-015-26518

15. ELEVATIONS (Show whether DT, RT, CR, etc.)

3463.2' GR 3477' KB

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

RIPOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANT

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Production Casing

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

SUBSEQUENT REPORT OF:

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2/6/91: Drilled 7 7/8" hole to 6125'. Ran 179 jts. 5 1/2" 17.0# & 15.5# J-55 casing set at 6125'. Cemented with 400 sx 35/65 POZ 'C' containing 6% gel and 150 sx class 'C'. Plug down at 1:30 a.m. 2/6/91 with maximum pressure 1800#. Released pressure and plug held ok. Released rig at 12:00 p.m. 2/6/91. Wait on completion unit.

RECEIVED
FEB 25 9 05 AM '91
CARBON
AREA

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Production Manager

DATE 2/22/91

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

SJS