

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 030454

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Poker Lake

8. FARM OR LEASE NAME

Poker Lake Unit

9. WELL NO.

75

10. FIELD AND POOL, OR WILDCAT

Poker Lake Delaware, South

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 33-T24S-R31E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR
Charles B. Gillespie, Jr.

3. ADDRESS OF OPERATOR
P. O. Box 8 Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface Unit Letter B, 725' FNL & 1880' FEL

At top prod. interval reported below

At total depth 725' FNL & 1880' FEL

14. PERMIT NO. 30-015-26518 DATE ISSUED 10/24/90

15. DATE SPUDDED 1/26/91 16. DATE T.D. REACHED 2/04/91 17. DATE COMPL. (Ready to prod.) 3/30/91 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3463.2' GR 3477' KB 19. ELEV. CASINGHEAD 3463.2'

20. TOTAL DEPTH, MD & TVD 6125' MD&TVD 21. PLUG BACK T.D., MD & TVD 6083' MD&TVD 22. IF MULTIPLE COMPL., HOW MANY* N/A 23. INTERVALS DRILLED BY ROTARY TOOLS 0-6125' CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5984-5999' Delaware 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Laterolog, MSFL, Gamma Ray, Compensated Density, Neutron, CBL 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	610'	12 1/4"	400 sx Class 'C' circ'd	
5 1/2"	15.5 & 17.0	6125'	7 7/8"	400 sx 35/65 POZ 'C' +	
				150 sx Class 'C', TOC @ 2700'	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	5958	

31. PERFORATION RECORD (Interval, size and number) 5984-5999' w/2 spf, .42" diameter Total 32 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5984-5999'	Acidize w/4000 gals. 7.5% NEFE

33. PRODUCTION

DATE FIRST PRODUCTION 3/30/91 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping 2 1/2" X 1 1/2" X 26' WELL STATUS (Producing or shut-in) Producing

DATE OF TEST 4/06/91 HOURS TESTED 24 CHOKE SIZE -- PROD'N. FOR TEST PERIOD 24 OIL—BBL. 8 GAS—MCF. 143 WATER—BBL. 333

FLOW. TUBING PRESS. CASING PRESSURE 20# CALCULATED 24-HOUR RATE 24 GAS—MCF. 8 WATER—BBL. 143 OIL GRAVITY-API (CORR.) 38°

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Used for fuel TEST WITNESSED BY David W. Hastings

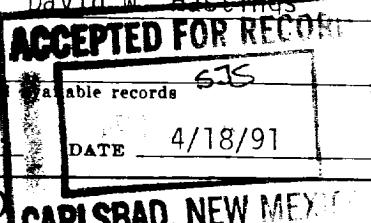
35. LIST OF ATTACHMENTS Electric Logs, Deviation Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from available records

SIGNED [Signature] TITLE Production Manager DATE 4/18/91

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to an agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Delaware	5984'	5999'	Sandstone; oil, gas & water

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Rustler	546'	546'
Salado	957'	957'
Lamar	4332'	4332'
Bell Canyon	4362'	4362'
Cherry Canyon	5272'	5272'