Submit 3 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I.

Operator	Well API No.
Charles B. Gillespie, Jr.	30-015-26518

Address
P. O. Box 8   Midland, Texas 79702

Reason(s) for Filing *(Check proper box)*

New Well [X]
Recompletion [ ]
Change in Operator [ ]

Change in Transporter of:
Oil [ ]   Dry Gas [ ]
Casinghead Gas [ ]   Condensate [ ]

Other *(Please explain)* [ ]

If change of operator give name
and address of previous operator _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease State, Federal or Fee	Lease No.
Poker Lake Unit	75	Poker Lake Delaware, South		NM-030454

Location

Unit Letter __B__ : __725__ Feet From The __North__ Line and __1880__ Feet From The __East__ Line

Section __33__ Township __24S__ Range __31E__ , NMPM, __Eddy__ County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil [X] or Condensate [ ]	Address *(Give address to which approved copy of this form is to be sent)*
Pride Pipeline Company	P. O. Box 2436 Abilene, Texas 79604

Name of Authorized Transporter of Casinghead Gas [ ] or Dry Gas [ ]	Address *(Give address to which approved copy of this form is to be sent)*

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When ?
	P	28	24s	31E	No	

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
1/26/91	3/30/91	6125'	6083'

Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
3463.2' GR 3477' KB	Delaware	5984'	5958'

Perforations	Depth Casing Shoe
5984-5999'	6125'

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	610'	400 *Port ID-2*
7 7/8"	5 1/2"	6125'	550 *5-3-91*
5 1/2" csg.	2 7/8"	5958'	--- *comp'd BK*

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL   *(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)*

Date First New Oil Run To Tank	Date of Test	Producing Method *(Flow, pump, gas lift, etc.)*	
3/30/91	4/6/91	Pump	

Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs.	20#	20#	--

Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF
167	24	143	8

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate

Testing Method *(pitot, back pr.)*	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature _David W. Hastings_   Production Manager
Printed Name   Title
4/17/91   915-683-1765
Date   Telephone No.

OIL CONSERVATION DIVISION

Date Approved ___ **APR 3 0 1991**

By ___ ORIGINAL SIGNED BY
MIKE WILLIAMS
Title ___ SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.