

(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions
reverse side)

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL

NM-55947

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Cotton Draw Fed. Com.

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat-Morrow

11. SEC., T., R., M., OR BLE. AND
SURVEY OR AREA

Sec. 23, T-24-S, R-31-E

12. COUNTY OR PARISH 13. STATE

Eddy

N.M.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Fortson Oil Company

3. ADDRESS OF OPERATOR

331 Commerce Street, Suite 3301, Fort Worth Texas, 76102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.

At surface

1980' FNL & 660' FWL, SW/4 NW/4, Unit Letter EARTESIA

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

3554' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) Weekly Report & Surf. Csnq

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

2/10/91: Drilling at 260', formation surface rock. Spudded at 2:00 AM 2/10/91.

2/11/91: Present depth 705', Present operation Running 20" casing. Formation red bed and anhydrite.
20" casing report.

ITEM (BOTTOM TO TOP)

LENGTH

TOP of
SECTION -K.B.

1 - Howco Float Shoe

1.50'

704.50' K.B.

1 - Joint 20" 94#/ft., K-55, ST&C

39.46'

665.04' K.B.

1 - Howco Float Collar

1.92'

663.12' K.B.

18 - Joints 203 94#/ft., K-55 S&TC

637.12'

26.00' K.B.

680.00'

K.B. to G.L.

26.00'

Casing set at

706.00'

Pumped 20 barrels fresh water.

Mixed and pumped 1700 sacks Halliburton Premium Plus Cement with 2% CACL2 and 1/4# flocele/sk. (1.32 cu.ft./sk., yield, 14.8#/gallon).

Shut down and drop plug

Displace hole.

Plug down at 2:45 PM February 11, 1991.

Circulated 150 sacks cement to pit.

Jim Amos with the BLM witness the casing job.

Tested Hydrill, BOP and casing to 500 psig for 30 minutes, O.K.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

SJS

2/12/91: Present depth 705' waiting on cement.

2/13/91: Present depth 1810', present operation trip for bit. Formation salt and anhydrite. Deviation survey at 1674' $1\frac{1}{2}^{\circ}$, at 1200' $3\frac{3}{4}^{\circ}$.