

NOVEMBER 1983
(Formerly 9-340)

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other Instructions
verse side)

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-55947 ✓

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Cotton Draw Fed. Com.

9. WELL NO.

1 ✓

10. FIELD AND POOL, OR WILDCAT

Wildcat-Morrow

11. SEC., T., R., M., OR BLE. AND
SURVEY OR AREA

Sec. 23, T-24-S, R-31-E

12. COUNTY OR PARISH

Eddy

13. STATE

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED

not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

MAR 6 11 22 AM '91

CARL
AREA

RECEIVED

MAR 15 1991

O. C. D.
ARTESIA OFFICE

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Fortson Oil Company

3. ADDRESS OF OPERATOR

331 Commerce Street, Suite 3301, Forth Worth, Texas 76102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1980' FNL & 660' FWL, SW/4 NW/4, Unit Letter E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3544' GR

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Daily Drlg. Rpt. & Int Csg. Report

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 2/14/91: Drilling at 2550', formation salt and anhydrite. Deviation survey at 1810' 3/4°, at 2029' 3/4°.
- 2/15/91: Drilling at 3215', formation salt and anhydrite. Deviation survey at 2554' 3/4°, at 2984' 1°.
- 2/16/91: Drilling at 3547', formation dolomite. Deviation survey at 3354' 3/4°, at 3527' 3/4°.
- 2/17/91: Drilling at 3909', formation salt and anhydrite.
- 2/18/91: Drilling at 4325', formation salt and anhydrite. Deviation survey at 4000' 1°.
- 2/19/91: Present depth 4450', formation anhydrite and dolomite. Present operation: Trip to run casing.
- 2/20/91: Present depth 4450'. Present operation: Waiting on cement.
(See first intermediate casing report on reverse side.)
- 2/21/91: Drilling at 4565', formation shale and lime. Tested BOP's and pipe rams to 1500 psig for 30 minutes.
- 2/22/91: Drilling at 5600', formation sand and lime. Deviation survey at 4700' 2 1/4°, at 4950' 1 1/4°.
- 2/23/91: Present depth 6355', present operation: Trip for bit. Formation shale. Deviation survey at 5799' 1 1/4°, at 6270' 1 1/4°.
- 2/24/91: Drilling at 6816', formation lime. Deviation survey at 6766' 1 1/4°.
- 2/25/91: Drilling at 7298', formation sand and shale. Deviation survey at 7239' 3/4°.
- 2/26/91: Drilling at 7880', formation sand, shale, and lime. Deviation survey at 7735' 1 1/4°.
- 2/27/91: Present depth 8201', present operation: Fishing for change over sub. Formation shale, sand and lime.
- 2/28/91: Drilling at 8520', formation sand, shale, and lime. Deviation survey at 8230' 1 1/4°.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Agent

DATE

3/4/91

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

SJS

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

<u>ITEM (BOTTOM TO TOP)</u>	<u>LENGTH</u>	<u>TOP of SECTION -K.B.</u>
1 - Howco Float Shoe	1.45'	4,448.55' K.B.
2 - Joints 13-3/8" 72#/ft., N-80 Buttress	78.39'	4,370.16' K.B.
1 - Howco Float Collar	1.10'	4,369.06' K.B.
21 - Joints 13 3/8" 72#/ft., N-80 Buttress	803.21'	3,565.85' K.B.
46 - Joints 13 3/8" 68#/ft., N-80 Buttress	1857.54'	1,708.31' K.B.
5 - Joints 13 3/8" 68#/ft., K-55 Buttress	202.60'	1,505.71' K.B.
36 - Joints 13 3/8" 68#/ft., K-55 ST&C	1479.71'	26.00' K.B.
	<u>4424.00'</u>	
K.B. to G.L.	26.00'	
Casing set at	<u>4450.00'</u>	

NOTE: Ran Five 20" centralizers one each on Joints No. 1; 3; 7; 11;
and joint No. 15.

Pumped 20 barrels fresh water.

Mixed and pumped 2950 sacks Halliburton Lite Cement with 12# salt/sack and 1/4# flocele/sk. (1.84 cu.ft./sk., yield, 12.7#/gallon).

Tailed in with 600 sacks Halliburton Class "C" with 2% CACL2 (1.32 cu.ft./sk. yield, 14.8#/gallon).

Shut down and drop plug

Displace hole with 400 barrels fresh water.

Plug down at 8:20 PM February 19, 1991.

Circulated 250 sacks cement to pit.

Tested BOP and pipe rams to 1500 psig for 30 minutes, O.K.