

11-10-1988
(November 1988)
(Formerly 9-31)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instruction on reverse side)

11-10-1988
Expires August 11, 1988
5. LEASE DESIGNATION AND SERIAL
NM-55947 ✓
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

MAR 15 1991

APPROPRIATE OFFICE

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Fortson Oil Company

3. ADDRESS OF OPERATOR

3000 Texas American Bank Building, Fort Worth, TX 76106 D.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1980 FNL & 660 FWL, SW/4 NW/4, Unit Letter E

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Cotton Draw Fed. "Com."

9. WELL NO.

10

10. FIELD AND POOL, OR WILDCAT

Wildcat - Morrow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 23, T24S, R31E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3554 GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The plan is to run 12,000+ of 9-5/8" casing and request permission to bring top of cement up to 9500' instead of the original plan to tie cement into the 13-3/8". The hole has been drilled to 10,600' using 8.7 lb/gal mud. No water flow has been encountered, no zones of fluid migration or productive zones have been encountered.

RECEIVED
MAR 11 8 43 AM '91
CARE AREA

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Agent

DATE 3-8-91

(This space for Federal or State office use.)

APPROVED BY

TITLE

DATE 3/11/91

CONDITIONS OF APPROVAL, IF ANY

* If E-logs indicate potentially productive horizons in the DMG & BS formations, the cementing program may be further modified to afford protection from fluid migration between zones. *See Instructions on Reverse Side (SJS)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.