

November 1983
Formerly 9-331

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SEE INSTRUCTIONS ON REVERSE SIDE

Expires August 31, 1985
LEASE DESIGNATION AND SERIAL

NM-55947

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

Oil ☐ Gas ☒ OTHER ☐

APR 29 7 31 AM '91

2. NAME OF OPERATOR

Fortson Oil Company

3. ADDRESS OF OPERATOR

301 Commerce Street, Suite 3301, Fort Worth Texas 76102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1980' FNL & 660' FWL, SW/4 NW/4, Unit Letter E

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, OR, etc.)

3554' GR

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Cotton Draw Fed. Com.

9. WELL NO.

10. FIELD AND POOL OR WILDCAT

Wildcat-Morrow

11. SEC., T., R., M., OR BLM. AND
SURVEY OR AREA

Sec. 23, T-24-S, R-31-E

12. COUNTY OR PARISH

Eddy

13. STATE

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANT

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Weekly drilling rpt & 7" casing detail

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS, including pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zone pertinent to this work.

4/1/91: Present depth 14,553', formation chert. Present operation: Circulating on choke, no flare.

4/2/91: Drilling at 14,604', formation lime. Deviation at 14,553 -2°.

4/3/91: Drilling at 14,715', formation, sand shale & lime.

4/4/91: Present depth: 14,809', formation shale & lime. Present operation: circulating, waiting on orders.

4/5/91: Present depth: 14,809', formation, shale & lime. Present operation: mixing mud & circulating at 14,758.

4/6/91: Present depth: 14,809', formation shale & lime. Present operation: circulating out trip gas. (logged hole).

4/7/91: Present depth: 14,809', Present operation: trip in hole with 7" liner. (See reverse side for details of running & cementing 7" liner).

4/8/91: Present depth: 14,809', present operation: drilling cement at 11,778.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE FOR: Agent

DATE

5/9/91

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

SJS

MAY 9 1991

CARLSBAD, NEW MEXICO

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ITEM (BOTTOM TO TOP)	LENGTH	TOP OF SECTION - K.B.
Top of 7" liner		11,721.80' K.B.
1 - L.C.S. Down jet float shoe	1.63'	11,723.43' K.B.
2 - Joints 7", 35#/ft., P-110, 8RD LT&C	75.08'	11,798.51' K.B.
1 - L.C.S. Float Collar	1.35'	11,799.86' K.B.
1 - L.C.S. Landing Collar	0.91'	11,800.77' K.B.
73 - Joints 7", 35#/ft., P-110, 8RD LT&C	2,968.68'	14,769.45' K.B.
1 - L.C.S. "EC-SC" Liner Hanger	5.26'	14,774.71' K.B.
1 - L.C.S. "TB-6" set adapter	9.29'	14,784.00' K.B.
75 - total Joints	3,062.20'	
K.B. to G.L.	23.00'	
	3,085.20' K.B.	14,807.00' K.B.

NOTE: Ran nineteen 7" X 8 1/2" centralizers.
L.C.S. tools 18.44'
Open hole 2807.00'
Overlap 278.20'

Circulated hole with rig pump and cemented as follows.

Pumped 24 barrels of mud flush.

Pumped 60 barrels of 2% KCL spacer.

Mixed and pumped 550 sacks Premium cement with 5% KCL, 0.6% Halad 22-A; 0.4% CFR-3, 1.5% gilsonite, 0.6% Gas stop; 0.5% HA-5, (1.25 cu.ft./sk. yield, 15.6#/gallon).

Displaced with 127 barrels 2% KCL water plus 154 barrels mud flush.

Did not land plug.

Release pressure, float held O.K.

Job complete at 12:30 PM April 7, 1991

Tested Liner to 1000 psig for 30 minutes.