

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions
reverse side)

Budget Bureau No. 1004-1
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL
NM-55947

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Cotton Draw Fed. Com.

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Wildcat-Morrow
11. SEC., T., R., M., OR BLE. AND
SURVEY OR AREA

Sec. 23, T-24-S, R-31-E

12. COUNTY OR PARISH 13. STATE

Eddy N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Fortson Oil Company

3. ADDRESS OF OPERATOR

301 Commerce Street, Suite 3301, Fort Worth Texas 76102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1980' FNL & 660' FWL, SW/4 NW/4, Unit Letter E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

3554' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Weekly drilling rpt & 4 1/2" liner X

(Note: Report results of multiple completion or Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS, including pertinent details, and give pertinent dates, including estimated date of starting and
proposed work, if well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.

4/9/91: Present depth: 14,809; Present operation: Picking up 3 1/2" D.C.'s; 1/2 hour test liner
to 1000;psig. 2 1/2 hours test BOP.

4/10/91: Drilling at 14,875; Formation- sand.

4/11/91: Drilling at 15,015; Formation sand, shale, & lime.

4/12/91: Drilling at 15,068; Formation sand & shale.

4/13/91: Drilling at 15,129; Formation lime, sand, shale.

4/14/91: Drilling at 15,288; Formation shale.

4/15/91: Drilling at 15,370; Formation shale & lime.

4/16/91: Total depth: 15,450; Formation lime & dolomite. Present operation: Trip in hole to
finish running logs.

4/17/91: Total depth: 15,450; Present operation: rigging up to run 4 1/2" liner. (Details of 4 1/2"
liner on reverse page).

4/18/91: Total depth: 15,450: Going in the hole to dress off liner.

4/19/91: Total depth: 15,450; tested liner to 1000 psig. Reg released at 7:00 AM 4/19/91.

18. I hereby certify that the foregoing is true and correct

SIGNED

FOR:

TITLE Agent

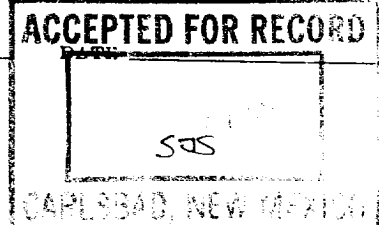
DATE 4/25/91

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:



*See Instructions on Reverse Side

ITEM (BOTTOM TO TOP)	LENGTH	TOP OF SECTION - K.B.
Top of 4-1/2" liner		14,567.24'K.B.
1 - L.C.S. Down jet float shoe	1.30'	14,568.54'K.B.
2 - Joints 4 1/2" 13.5#/ft., P-110, 8RD LT&C	78.07'	14,646.61'K.B.
1 - L.C.S. Float Collar	1.15'	14,647.76'K.B.
1 - L.C.S. Landing Collar	0.85'	14,648.61'K.B.
19 - Joints 4 1/2" 13.5#/ft., P-110, 8RD LT&C	722.71'	15,371.32'K.B.
1 - L.C.S. "EC-SC" Liner Hanger	4.94'	15,376.26'K.B.
1 - L.C.S. "TB-6" set adapter	9.74'	15,386.00'K.B.
21 - total Joints	818.76'	
K.B. to G.L.	23.00'	
Bottom of liner set at	841.76' K.B.	15,409.00'K.B.

NOTE: Ran eight 4 1/2" slim hole centralizers.
L.C.S. tools 17.98'
Open hole 641.00'
Overlap 241.76'

Circulated hole with rig pump and cemented as follows.

Pumped 12 barrels of mud flush.
Pumped 20 barrels of 2% KCL spacer.
Mixed and pumped 130 sacks Premium cement with 0.6% Halad 22-A; 0.4% CFR-3, 1.5#, 0.1% HR-5, 1.5# gilsonite, 0.6% Gas stop; 5#/sk. KCL, (1.18 cu.ft./sk. yield, 15.6#/gallon).
Displaced with 21 barrels 2% KCL water plus 172.8 barrels mud flush.
Plug down at 6:57 PM April 17, 1991.
Tested Liner to 1000 psig for 30 minutes.