Formerly 9-331c

DEPARTMENT OF THE INTERIOR (other side)
BUREAU O[illegible] AND MANAGEMENT

5. LEASE DESIGNATION AND SERIAL NO.: NM-55947

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
APR 29 7 33 AM '91
CARLSBAD, NEW MEXICO
AREA [illegible]

7. UNIT AGREEMENT NAME:

OIL WELL ☐ GAS WELL ☒ XX OTHER

8. FARM OR LEASE NAME: Cotton Draw Fed. Com.

2. NAME OF OPERATOR: Fortson Oil Company

9. WELL NO.: 1

3. ADDRESS OF OPERATOR: 301 Commerce Street, Suite 3301, Fort Worth Texas 76102

10. FIELD AND POOL, OR WILDCAT: Wildcat-Morrow

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface

MAY 14 1991
O. C. D.
ARTESIA, OFFICE

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 23, T-24-S, R-31-E

1980' FNL & 660' FWL, SW/4 NW/4, Unit Letter E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 3554' GR

12. COUNTY OR PARISH: Eddy

13. STATE: N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐	SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
REPAIR WELL	☐	CHANGE PLANS	☐	(Other)			
(Other) Completion Procedure	XX			(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- Run TCPG and perforate 15,184 to 15,193' KB.
- Flow to clean-up and test.
- Perforate 15,276' to 15,281' KB through tubing.
- Acidize all perforations with 3600 gallons of 7.5% MS acid.
- Flow to clean-up and test.
- Run and set a check valve in "ER" receptacle on packer.
- Pull out of hole with tubing.
- Run packer, etc. and set with TCPG spaced to perforate 15,066' to 15,084' KB.
- Flow to clean-up and test.
- Install surface facilities for desired production level.
- Produce and/or test as required.
- Shut-in well for pressure build-up; run bomb to determine BHP and AOF test.

18. I hereby certify that the foregoing is true and correct

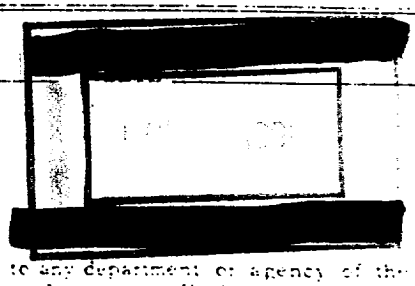
SIGNED Sheryl L. Jonas TITLE Agent DATE 4/25/91

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.