

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐		2. NAME OF OPERATOR Fortson Oil Company		3. ADDRESS OF OPERATOR 301 Commerce Street, Suite 3301, Fort Worth, TX 76102		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface		5. PERMIT NO.		6. COORDINATES (Show whether DT, RT, CR, etc.) 3554' GR		7. LEASE DESIGNATION AND FIELD NM 55947		8. IF INDIAN, ALLOTTEE OR TRIBE NAME		9. UNIT AGREEMENT NAME		10. NAME OR LEASE NAME Cotton Draw Fed Com		11. WELL NO. 1		12. FIELD AND POOL, OR WILDCAT Wildcat Morrow		13. SEC., T., E., M., OR BLE, AND SURVEY OR AREA Sec-23, T-24-S, R-31-E		14. COUNTY OR PARISH		15. STATE Eddy NM	
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16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACURE TREAT ☐	MULTIPLE COMPLETION ☐	FRACURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT ☐
REPAIR WELL ☐	CHANGE PLANT ☐	(Other) Completion Report continued ☒	
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Fully state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

5/14/91: 68½ hour SITP 175 psig. IFL 600' from surface. Pull out of the hole with tubing assembly.

5/15/91: Attempted to run cement retainer, slips were missing ran a new cement retainer and set at 15,123'.

5/16/91: Pressured tubing to 5,000 psig. Set down into retainer could not pump into formation with 5,000 psig. Spotted 300 gallons 10% acetic acid.

5/17/91: Run and set CIBP at 15,118'. Run perforating gun and tested lubricator to 2,500 psig. Perforate 15,003'-15,007' (10, .41" holes). Perforate 15,049'-15,050' (10, .41" holes). Perforate 15,066'-15,084' (38, .41" holes). Ran in hole with tubing and set packer at 14,920'.

5/18/91: Tested tubing to 10,000 psig and well head equipment. Rig up and swabbed 18 barrels fluid. FL 3,000' from surface.

5/19/91: Ran tool to pull equalizing prong, had to fish. Recovered prong & rigged up swab. Swabbed 11 barrels with very slight show of gas.

5/20/91: -0- pressure. IFL 6,900' FS. Put acid away. ISIP 2,000 psig, in 5 minutes 1,400 psig; in 10 minutes 1,200 psig; in 15 minutes 1,100 psig. Load to recover 86 barrels. Swabbed a total of 67 barrels load in 9 hours. Last 2 runs had slight show of gas.

18. I hereby certify that the foregoing is true and correct:

SIGNED

Sheryl L. Jones

TITLE

Agent

DATE

5-21-91

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

