

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLI
(Other Instructions
verse side)

Budget Bureau No. 1004-1
Expires August 31, 1985

CLSF

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER

RECEIVED

JUL 09 1991

O. C. D.
ARTESIA, OFFICE

2. NAME OF OPERATOR

Fortson Oil Company

3. ADDRESS OF OPERATOR

301 Commerce Street, Suite 3301, Fort Worth, TX

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Cotton Draw Fed Com

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat Morrow

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec-23, T-24-S, R-31-E

14. PERMIT NO. 1980' FNL & 660' FWL, SW/4 NW/4, Unit letter E

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3554' GR

12. COUNTY OR PARISH

Eddy

13. STATE

NM

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

Completion Report

X

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

5/21/91: SITP 25 psig. Acidized with 5400 gallons Moro-fl_o BC 7½^o Acid with 197,000
scf Nitrogen. Maximum treating pressure 6250 psig, Minimum treating pressure
500 psig, average treating pressure 5625 psig. AIR 4 BPM. ISIP 5260 psig
5 minutes 4410 psig 10 minutes 4360 psig 15 minutes 4260 psig. 206 BLWTR.
Swabbed, LTR 83 bbls.

5/22/91: SITP 800 psig. Swabbed & recovered 44 BLW. 39 barrels load left to recover.
(Estimated 40 mcf/day)

5/23/91: SITP 500 psig. Swabbed & recovered 7 BLW 32 barrels load left to recover.

5/26/91: Ran 72 hour pressure bomb. BHP=5739 pisa at 15,403'KB. Static fluid level
73 hours 7000' KB. Well shut in waiting on orders.

RECEIVED
JUN 10 8 18 AM '91
CARLSBAD AREA OFFICE
FCS

18. I hereby certify that the foregoing is true and correct

SIGNED

Sheryl L. Jones

TITLE

Agent

DATE

6/7/91

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

