

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other _____

2. NAME OF OPERATOR
Fortson Oil Company

3. ADDRESS OF OPERATOR
301 Commerce Street, Suite 3301, Fort Worth, Texas 76102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1980' FNL & 660' FWL, SW/4 NW/4
At top prod. interval reported below 1980' FNL & 660' FWL, SW/4 NW/4
At total depth 1980' FNL & 660' FWL, SW/4 NW/4

14. PERMIT NO. _____ DATE ISSUED _____

15. DATE SPUDDED 2/10/91 16. DATE T.D. REACHED 4/15/91 17. DATE COMPL. (Ready to prod.) Operations turned over to Yates Petr. Inc. 9/5/91

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3554' GR 19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD 15,402' 15,460' 21. PLUG BACK T.D., MD & TVD 8008' 22. IF MULTIPLE COMPL., HOW MANY? _____

23. INTERVALS DRILLED BY _____ ROTARY TOOLS _____ CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Well Plugged back to 8008' and turned over to Yates Petroleum, Inc., Artesia N.M.

25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN
SDL-SDN, DLL-MSFL

27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

29. LINER RECORD

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33. PRODUCTION

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED _____ TITLE Agent for Fortson Oil Company

DATE 9/18/91

37. TEST WITNESSED BY

38. (See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Delaware Sand	4493'	8329'	No cores or DST's taken.	Delaware Sand	4,493'	4,493'
Atoka Sand	14,205'	14,210'	"	Bone Spring	8,330'	8,330'
Atoka Sand	14,471'	14,475'	"	Wolfcamp	11,733'	11,733'
Morrow Sand	14,628'	14,636'	"	Strawn	13,740'	13,740'
Morrow Sand	15,003'	15,084'	"	Atoka	13,910'	13,910'
Morrow Sand	15,183'	15,193'	"	Morrow	14,620'	14,620'
				Middle Morrow Shale	14,947'	14,947'

38. GEOLOGIC MARKERS