

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

SEP - 6 1991

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION ✓

O. C. D.
ARTESIA OFFICE

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210 (505) 748-1471

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit E, 1980' FNL, 660' FWL, Sec. 23-T24S-R31E

5. Lease Designation and Serial No.

NM 55947

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Cotton Draw Fed. Com #1

9. API Well No.

30-015-26630

10. Field and Pool, or Exploratory Area

Wildcat

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Change operator, set 5 1/2" or 7" and cement.
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

CHANGE OPERATOR FROM: Fortsan Oil Co., 301 Commerce St., Ft. Worth, TX 76102
TO: Yates Petroleum Corporation

EFFECTIVE DATE OF CHANGE OF OPERATOR: 9-3-91.

Will cut 9-5/8" casing at ± 8025' and pull. Spot plug across stub. Yates Petroleum will assume operations and run 5-1/2" or 7" production string to stub plug at 8000' and cement with sufficient volume to tie back into intermediate casing (13-3/8") at 4450'.

14. I hereby certify that the foregoing is true and correct

Signature *Adam Salameh*

Title Production Supervisor

Date 8-30-91

(This space for Federal or State office use)

Approved by Orig. Signed by Adam Salameh

PETROLEUM ENGINEER

Date 9/4/91

Conditions of approval, if any: