Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

SEP - 3 1991

MCCERTE

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

O. C. D. ARTESIA OFFICE

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION

l.		IUIMA	MOL	JHI UIL	AND NA	TOHAL GA	13					
Operator VATEC DETROLEIM CO	PETROLEUM CORPORATION J						Well API No. 30-015-26630					
Address		30-013-26630										
105 South 4th St.,	Artes1	a. NM	8823	10								
Reason(s) for Filing (Check proper box)					Out	ner (Please expla	in)	,				
New Well	EFFECTIVE SEPTEMBER 3, 1991											
Recompletion												
Change in Operator	Casinghea	d Gas	Conder	18816				······································				
			pany,	301 Cc	mmerce	St., Ste	. 3301,	Ft. Wor	th, TX	76102		
II. DESCRIPTION OF WELL A	AND LEA		<u> </u>						·			
Lease Name Cotton Draw Fed. Com								Kind of Lease Supp. Federal of Feb/		Lease No. NM 55945		
Location			1	TIUCAL	-/1///	VWW.	1///-		/ 1111 33	7773		
Unit LetterE	:_1980)	Peet Pi	rom The	lorth Li	ne and660	0 Fe	et From The .	West	Line		
Section 23 Township	p 24S		Range	31E	. N	ІМРМ,		Eddy	,	County		
III. DESIGNATION OF TRANS	SPARTE	ያ ለዩ ለ	TT. A N	II NATII	DAL GAS							
Name of Authorized Transporter of Oil	PI OK IE	or Conde				ve address to wi	hich approved	copy of this f	orm is to be se	nt)		
										•		
ame of Authorized Transporter of Casinghead Gus or Dry Gas					Address (Give address to which approved copy of this form is to be sent)					nt)		
If well produces oil or liquids, give location of tanks.	Unit	Sec.	c. Twp. Rge. Is gas actually connected?				When	When ?				
If this production is commingled with that i	from any of	ner lease or	pool, gi	ve comming!	ing order nun	nber:		·				
IV. COMPLETION DATA	-			_	-							
Designate Time of Completion	(V)	Oil Wel		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completion		_l	!_		T-1-1 D- 1		1	<u> </u>	<u> </u>	<u> </u>		
Date Spuided	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth				
Perforations					1			Depth Casing Shoe				
								Depart Case	.g Siloc			
		TURING	CASI	NG AND	CEMENT	ING RECOR	D	_!				
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT				
								9	-6-91	7		
									the ap			
								7 7				
V. TEST DATA AND REQUES	T FOR A	ALLOW	ABLE						·*			
OIL WELL (Test must be after r.	ecovery of to	otal volume	of load	oil and must	be equal to a	or exceed top all	owable for thi	is depth or be	for full 24 hou	rs.)		
Date First New Oil Run To Tank	Date of Te	est			Producing N	Aethod (Flow, pr	ump, gas lift,	etc.)		•		
					G : B			Chake Cine	Choke Size			
Length of Test	Tubing Pressure				Casing Pressure			CHORE DILL				
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF				
Oil - Buils.												
GAS WELL								1				
Actual Prod. Test - MCF/D	Length of	Test			Bbls. Cond	ensate/MMCF		Gravity of	Condensate			
_												
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size				
VI. OPERATOR CERTIFIC	 'ሊ ቁጥል'	E COM	DIIA	NCE				<u> </u>				
				NCL		OIL COI	NSERV	ATION	DIVISIO	NC		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above												
is true and complete to the best of my knowledge and belief.					Date Approved SEP - 3 1991							
I					Da	ra whhlove	5U					
La carrela Do	odle	W			D.				•			
Signature					By ORIGINAL SIGNED BY							
Juanita Goodlett - Production Supvr. Printed Name Title					MIKE WILLIAMS Title SUPERVISOR, DISTRICT !!							
8-30-91	(505) 7		471		A 2015	EKAI20K	. UIDTRIC	1 11			
Date		To	elephone	No.	11							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.