

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210 (505) 748-1471

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit E, 1980' FNL, 660' FWL, Sec. 23-T24S-R31E

5. Lease Designation and Serial No.

NM 55947

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Cotton Draw AJT Fed. #1

9. API Well No.

30-015-26630

10. Field and Pool, or Exploratory Area

Wildcat

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☒ Altering Casing
☒ Other Production Casing

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Perforate, Treat

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

9-2-91. Cut off 9-5/8" casing at 8035'. POH and laid down 134 jts 9-5/8" casing. RIH with tubing to 8132'. Pumped 340 bbls 9.5# mud laden fluid. Did not get returns. Casing and tubing on vacuum. Pumped 70 sacks Class H cement. POH and laid down 30 jts tubing. WOC. RIH w/66 jts 2-7/8" tubing. Tag plug @ 8008'. Don Early, BLM, Carlsbad, NM, on location. POH and laid down 252 jts 2-7/8" tubing. ND BOP and wellhead.
9-9-91. Made cut off on 13-3/8" casing and installed casinghead. RUPU. Dressed plug at 8008'. TIH with 12 1/4" bit, 6 drill collars and 2-7/8" tubing to 8037'. Tag solid. Circulate hole with brine water. Got full returns after 240 bbls pumped. TOH with tubing, drill collars and bit. TIH with 2-7/8" tubing open-ended. Tag plug at 8037'. Ran 5-1/2" 15.5# and 17# J-55 LT&C casing set 8037'. Float shoe set 8037'. float collar set 8017'. DV tool set 5895'. Cemented in two stages as follows: Stage 1: 1200#sx Class "H" w/8#/sx CSE, .4% CF-14, .25% Thrifty Lite T, 5#/sx Gilsonite, 1/2#/sx Celloseal. PD 12:44 AM. Check floats, held okay. Drop bomb and open DV tool at 5895'. Circulate 3 hrs and cement 2nd stage: 1300#sx Class "H", 8#/sx CSE, .4% CF-14, .25% Thrifty Lite, 5#/sx Gilsonite, 1/2#/sx Celloseal. PD 6:13 AM 9-10-91. Close DV tool. WOC.
9-20-91. Drilled out DV tool. Perforated 7972, 73, 74 (6 shots-2 SPF). Acidized perfs 7972-74 w/500 gals 7 1/2% NEFE acid and 9 ball sealers.

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Production Supervisor

Date 9-24-91

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side