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Form 3160-5 (June 1990)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

5. Lease Designation and Serial No.

NM	55947	
If India	a. Allottee or	Tribe Name

SUNDRY NOTICES  no not use this form for proposals to dri		NM 55947
	AND REPORTS ON WELDEC 1 6 1001	6. If Indian, Ailottee or Tribe Name
to not use this form for proposals to dri	ill or to deepen or reentry to a different rebervo	oir.
Use "APPLICATION FOR	R PERMIT—" for such proposes C. D.	
	ARTESIA OFFICE	7. If Unit or CA, Agreement Designation
SUBMIT	IN TRIPLICATE	
Type of Well	8. Weil Name and No.	
Oil Gas Other	Cotton Draw AJT Fed. #1	
Name of Operator	(505) 748-1471	9. API Weil No.
YATES PETROLEUM CORPORATION V		30-015-26630
Address and Telephone No.	10. Field and Pool, or Exploratory Area	
105 South 4th St., Artesia, M	Wildcat Delaware	
Location of Well (Footage, Sec., T., R., M., or Survey D	11. County or Parish, State	
nit E, 1980' FNL & 660' FWL,	sec. 25-1245-R511	711 776
		Eddy, NM
	TO WELCATE MATURE OF NOTICE RE	PORT, OR OTHER DATA
CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE, RE	
TYPE OF SUBMISSION	TYPE OF ACT	TION
TIPE OF SUBMINISTERS		Change of Plans
Notice of Intent	Abandonment	New Construction
	Recompletion	Non-Routine Fracturing
XX Subsequent Report	Plugging Back	Water Shut-Off
	Casing Repair	Conversion to Injection
Final Abandonment Notice	☐ Altering Casing ☐ Other Perforated & squee	ezed Dispose Water
	Zone 5362-5392'	Note: Report testing of multiple companion on
	Bone 3302 cc	Completion or Recompletion Report and Log form.)
Describe Proposed or Completed Operations (Clearly state	ail pertinent details, and give pertinent dates, including estimated date of tical depths for all markers and zones pertinent to this work.)*	starting any proposed work. If went is discount.
give subsurface locations and measured and	•	
-28-91 - 10-28-91. Pumped and	d produced well.	tested zone - no shows
-29-91. RUPU. Perforated 53	I produced well. $362-92' \text{ w/}1841'' \text{ holes.}$ Swabbed	tested zone and should
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1 or gas.	. 11 11 5 01 11_18_91 - p	roduced all water.
il or gas. 1-4-91. Pump well on pump.	Pumped well 11-5-91 - 11-18-91 - p	roduced all water. er. Establish injection
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or representations as to any matter within its jurisdiction.