

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit E, 1980' FNL & 660' FWL, Sec. 23-T24S-R31E

5. Lease Designation and Serial No.

NM 55947

6. If Indian, Allottee or Tribe Name

7. If Unit or C.A. Agreement Designation

8. Well Name and No.

Cotton Draw AJT Fed. #1

9. API Well No.

30-015-26630

10. Field and Pool, or Exploratory Area

Wildcat Delaware

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

Perforated & squeezed  
Zone 5362-5392'

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

9-28-91 - 10-28-91. Pumped and produced well.

10-29-91. RUPU. Perforated 5362-92' w/18 - .41" holes. Swabbed tested zone - no shows oil or gas.

11-4-91. Pump well on pump. Pumped well 11-5-91 - 11-18-91 - produced all water.

11-19-91. RUPU. TOH w/rods and pump. Load hole with 2% KCL water. Establish injection rate on perfs 5362-92' of  $\pm 2$  BPM @ 3000 psi. Set retainer at 5337'. Mix and pumped 100 sx Class "H" w/additives and 100 sx "H" Neat (38 bbls of slurry). With 33 bbls of cement slurry in formation, squeezed perfs 5362-92' to 3500 psi. Squeeze held with no leak off. WOC. Drill out 3' of cement, retainer at 5337' and cement to 5392'. Circulate hole clean with 2% KCL water and pressure casing to 1500 psi. Hold 1500 psi on casing for 6 mins with no leak off.

11-24-91. Ran pump and rods. Hang well on pump. Return to production.

14. I hereby certify that the foregoing is true and correct

Signed

Title Production Supervisor

Date 11-27-91

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side