Revised 1-1-89
See Instructions
at Bottom of Page

## Appropriate District Office DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088 ota Fe New Mexico 87504-2088

O. Diena Doj.	Santa Fe, New Mexi	CO 87304-2000		
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 F	REQUEST FOR ALLOWABLE	E AND AUTHORIZATI	NC	
·	TO TRANSPORT OIL A	ND NATURAL GAS	Well API No.	
Operator			30-015-26630	
YATES PETROLEUM CORP	ORATION			
Address 105 South 4th St., Ar	tesia, NM 88210			
Reason(s) for Filing (Check proper box)	ccoza, in	Other (Please explain)		1
New Well	Change in Transporter of:		. 2 1 02	
Recompletion C	Sil X Dry Gas 📙	Effective Date	2: 2-1-92	ļ
Change in Operator C	Casinghead Gas Condensate			
If change of operator give name and address of previous operator		- A		
II. DESCRIPTION OF WELL AN	ND LEASE	Delaware	Vind of Lease Lease	No
Lease Name	Well No.   Pool Name, Including	g Formation	Kind of Lease State (Federal or Fee NM-5594	
Cotton Draw AJT Federal	1 Undes Can	<del>yon-</del>	333	
Location		rth lineand 660.	Feet From The West	Line
Unit Letter E	1980 Feet From The No	rth Line and 660.		
Section 23 Township	24S Range 31	E , <b>NMPM</b> ,	Eddy	County
OTT Energy Operating LP TRANSI	PORTER OF OIL AND NATUE	RAL GAS	approved copy of this form is to be sent)	
Name of Authorized Transporter of Oil	X roumanals bolb.	P.O. Box 1188, Houston, TX 77151-1188		
Enron Oil Trading & Tran	ead Gas or Dry Gas	Address (Give address to which	approved copy of this form is to be sent)	
Name of Authorized Transporter of Casingh	can Gas Or Diy Gas	,		<del></del>
If well produces oil or liquids,	Diff   Dow   1 - 1 - 1		When?	
pive location of tanks.	E 23 24S 31E	NO	1	
If this production is commingled with that fr	om any other lease or pool, give commingl	ing order number:		
IV. COMPLETION DATA			Deepen Plug Back Same Res'v	Diff Res'v
Designate Type of Completion -		New Well   Wolfard		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Date Spinion		- AUG- D	T. L Dooth	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
			Depth Casing Shoe	
Perforations				
	TUBING, CASING AND	CEMENTING RECORD		NT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEME	NI
TIOCE SIZE				
V. TEST DATA AND REQUES	T FOR ALLOWABLE			٠. ١
OIL WELL (Test must be after r.	ST FOR ALLOWABLE ecovery of total volume of load oil and mus	st be equal to or exceed top allow Producing Method (Flow, purn	n eas lift etc.	<u> </u>
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, part	,	
	Tubing Pressure	Casing Pressure	Choke Size	
Length of Test	Tuoing Flessure		Gas- MCF	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Uas- MCF	
GAS WELL	<u></u>		Gravity of Condensate	
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Clavity of Collections	
	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
Testing Method (pitot, back pr.)	Inding Lierring (Sum-m)			
THE COURT A THOR COURTS	CATE OF COMPLIANCE	011 0011	CEDVATION DIVIDIO	)NI
VI. OPERATOR CERTIFIC	ulations of the Oil Conservation		SERVATION DIVISION	או <i>ע</i> .
X minimum have been complied with an	A that the information given above		JAN 3 1 1992	
is true and complete to the best of my	y knowledge and belief.	Date Approve		
Oursite //-	rellett Ini	ORIGI	NAL SIGNED BY	
Quanita Socillett /ac		By MIKE WILLIAMS		
"Juanata Goodaaa	- Production Supvr.	-    SUPE	RVISOR, DISTRICT I	•
Printed Name	(505) 748-147 <u>1</u>	Title	- Carlot of the market of the same	
Date	Telephone No.			
<del>-</del>				

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
  - 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordan

  - 2) All sections of this form must be filled out for allowable on new and recompleted wells.

    3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
  - 4) Separate Form C-104 must be filed for each pool in multiply completed wells.