

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECD
OFFICE FOR N. R.
OF COPIES REQUIRED

(See other in-
structions on
reverse side)

BLM Roswell District
Modified Form No.
MMD60-3160-3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.

NM 030454

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Poker Lake

8. FARM OR LEASE NAME

Poker Lake Unit

9. WELL NO.

76

10. FIELD AND POOL, OR WILDCAT

Poker Lake Delaware, South

11. SEC. T., R. M., OR BLOCK AND SURVEY
OR AREA

Section 34-T24S-R31E

12. COUNTY OR
PARISH

Eddy

13. STATE

NM

19. ELEV. CASINGHEAD

3434'

23. INTERVAL
DRILLED BY

0-6125'

25. WAS DIRECTIONAL
SURVEY MADE

No

27. WAS WELL CORRED

No

1a. TYPE OF WELL:

OIL WELL ☒

GAS WELL ☐

DRY ☐

Other

b. TYPE OF COMPLETION:

NEW WELL ☒

WORK OVER ☐

DEEP-EN ☐

PLUG BACK ☐

DIFF. REVR. ☐

Other

2. NAME OF OPERATOR

Charles B. Gillespie, Jr. ✓

3a. Area Code & Phone No.
(915)683-1765

3. ADDRESS OF OPERATOR

P.O. Box 8 Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit Letter D, 495' FNL & 660' FWL

At top prod. interval reported below

At total depth 495' FNL & 660' FWL

9a. API Well No.

30-015-26772

14. PERMIT NO.

30-015-26772

DATE ISSUED

6/13/91

15. DATE SPUDDED

6/30/91

16. DATE T.D. REACHED

7/26/91

17. DATE COMPL. (Ready to prod.)

8/30/91

18. ELEVATION (OF. HHR. RT. GR. ETC.)*

3483.9'GR 3495'KB

20. TOTAL DEPTH, MD & TVD

6125'MD & TVD

21. PLUG BACK T.D., MD & TVD

6079'MD & TVD

22. IF MULTIPLE COMPL.,
HOW MANY*

23. INTERVAL
DRILLED BY

0-6125'

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

5972 - 6010' Delaware

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Spaced Neutron - Gamma Ray

29.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	424'	12 1/4"	715 SX Class 'C' Cir'd.	
7"	23#	687'	7 7/8"	550 SX Class 'C'	
4 1/2"	11.60#	6125'	6 1/4"	150 SX Class 'C'	

29.

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	5930'	

31. PERFORATION RECORD (Interval, size and number)

5972 - 5993', 5996 - 6010- w/2 spf,
.41" diameter Total 70 Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5972'-6010'	Acidize w/3000 gals. 7/5% NEFE
5972'-6010'	Frac w/27,000 gals Borate Gel + 82,700 lbs. 16/30 sand

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
8/30/91		Pumping 2" X 1 1/2" X 32'					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
9/20/91	24	--	→	42	15	200	357	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
--	20#	→	42	15	200	38°		
34. DISPOSITION OF GAS (Sold, used for fuel, vented)								

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Used for fuel

TEST WITNESSED BY

David W. Hastings

35. LIST OF ATTACHMENTS

Logs, Deviation Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SJS

SIGNED

TITLE

Production Manager

DATE

9/23/91

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Delaware	5972'	6010'	Sandstone; oil, gas & water	Rustler Salado Lamar Bell Canyon Cherry Canyon	734' 975' 4349' 4377' 5282'	734' 975' 4349' 4377' 5282'