

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

OCT 20 1991

O. C. D.  
ARTESIA OFFICE

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

GP II Energy, Inc.

3. Address and Telephone No.

P.O. Box 50682 Midland, Texas 79710 915 684-4748

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1433 FWL & 933 FSL Sec. 27 T-26-S R-29-E NMPM Eddy NM

5. Lease Designation and Serial No.

NM 38636

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Coyote Federal #1-1

9. API Well No.

10. Field and Pool, or Exploratory Area

Brushy Draw Delaware

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Initial Prod. Test

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spudded well 8-7-91 set 8 5/8 surface casing 365', 315 sx class C cement 2% CaCl circulate to surface

8-26-91 T.D. well @5130' set 5 1/2 15.5# casing, D.V. tool @ 3153', cement 1st stage 390 sx 50/50 poz 2% Gel, 3# salt, 2nd stage 570 sx 6# salt, 1/4# flocele

9-9-91 perforate 5031'-5049' 14 holes acidize 1500 gal. 7 1/2% NEFE acid

Please find attached directional information

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title President

Date 9-27-91

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

SJS

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