

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. USA NM - 15303
2. Name of Operator Bettis, Boyle & Stovall	6. If Indian, Allottee or Trib: Name
3. Address and Telephone No. P. O. Box 1240, Graham, TX 76450 817-549-0780	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 582' FSL & 738' FWL Sec. 10, T25S, R29E	8. Well Name and No. Pickett Draw Fed. #3
	9. API Well No. 30-015-26889
	10. Field and Pool, or Exploratory Area Wildcat (Delaware)
	11. County or Parish, State Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Spud, csg set &amp; DST, T.D.</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

12/11/91 MIRU Tinsley Rig No. 5, Spud 12-1/4" hole @ 6:30 p.m.

12/12/91 Set 9 jts. 9-5/8", 47# LT&C csg. in 12-1/4" hole, land csg. @ 428' KB. RU Dowell Schlumberger & cement with 215 sx. Class C Neat, 2% cc circulated cement. Plug down @ 4:30 p.m., tested to 600#, held o.k. Waited 10 hrs. on cement.

12/21/91 Reached TD of 5202' in 7-7/8" hole. DST Delaware zone - DST #1 5130-5202'  
IHP - 2736 psi IFF - 269 psi FFF - 512 psi  
IF - 242 psi ISI - 2076 psi FISP - 2298 psi  
IFF - 404 psi FH - 2736 psi

Final flow period 2 hrs. No recovery in drill pipe due to tool malfunction.

8/13  
1992

14. I hereby certify that the foregoing is true and correct

Signed Kim Ligon Title Production Analyst Date January 2, 1992

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side