

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(If her in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

JAN 21

CARTER
AREA

5. LEASE DESIGNATION AND SERIAL NO.

USA NM-15303

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Pickett Draw Fed #3

9. API WELL NO.

30-015-26889

10. FIELD NO. POL. OR WILDCAT

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

Sec. 10, T25S, R29E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

19. ELEV. CASINGHEAD

23. INTERVALS DRILLED BY

0-5202'

CABLE TOOLS

25. WAS DIRECTIONAL SURVEY MADE

Yes

27. WAS WELL CORRED

No

15. DATE SPUNDED 12/11/91 16. DATE T.D. REACHED 12/21/91 17. DATE COMPL. (Ready to prod.) 1/5/92 18. ELEVATIONS (DF. RKB, RT. OR, ETC.)* 3003.3 GL 19. ELEV. CASINGHEAD 3003.3 GL

20. TOTAL DEPTH, MD & TVD 5202' 21. PLUG, BACK T.D., MD & TVD 5193' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0-5202'

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Delaware S&D 5130-5202'

26. TYPE ELECTRIC AND OTHER LOGS RUN GR, CBL

CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	47#	428'	12-1/4"	sur., 215 sx Class C, 2%	CC 0
5-1/2"	15.5#	5202'	7-7/8"	680'; 270 sx-1st stage 2nd stage - 1030 sx	0

LINER RECORD					TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2-7/8"	5090

31. PERFORATION RECORD (Interval, size and number)
5136, 41, 43, 45, 51, 55, 59, 60, 61, 62'
10 holes total, 1 SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5136-62	perf well 1SPF, 10 holes total
5136-62	acidize w/ 1000 gals 7-1/2%
5136-62	frac w/ 13,000 gals gelled KCL, 28,000# 16/30 Strawr S&D

33. PRODUCTION							
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
1/5/92	Pumping 2-1/2X1-3/4X16'	Producing					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1/11/92	24	N/A	→	27	0	156	0
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
0	10	→	27	0	156	37	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

N/A

35. LIST OF ATTACHMENTS

Deviation Survey, ZDL/CN/GR & OHL/MLL/GR LOGS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Am Pigeon

TITLE Production Analyst

DATE 1/15/92

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Cherry Canyon	5130	5175	Completed Interval - See test Results	T/Bell Canyon T/Cherry Canyon	3080 3910	