

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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JAN 22 1992

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

O. C. D.
ARTESIA OFFICE

5. Lease Designation and Serial No.

NM - 38636

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Skink Federal "27" -1

9. API Well No.

10. Field and Pool, or Exploratory Area

Brushy Draw Delaware

11. County or Parish, State

Eddy County, New Mexico

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

GP II Energy, Inc. ✓

3. Address and Telephone No.

P.O. Box 50682, Midland, Texas 79710

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2600' FNL and 675' FWL of Section 27 (Surface Location)

2960' FNL and 370' FEL of Section 28 (Bottom Hole Location)

T26S
R29E

S3S

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Disposal of dry well-

bore cuttings

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

GP II proposes to collect the dry cuttings that fall from the shaker in a steel pit located below the shaker. The cuttings will then be transferred to a temporary holding area until enough cuttings are collected for a full dump truck load. The holding area will be covered with pit lining material to prevent infiltration of any residual drilling fluids into the soil. The cuttings will also be covered with plastic to prevent leaching by rainfall or movement by wind. After completion of the well, the area will be carefully checked and restored to as original condition as possible.

The holding area will be near the steel holding pit at the end of the shaker at the edge of the drilling pad.

14. I hereby certify that the foregoing is true and correct

Signed

Title

Date

(This space for Federal or State office use)

Orig. Signed by Shannon J. Shaw

Approved by

Conditions of approval, if any:

Title

Date