Big Bar Hoo, Bobs, NM 8520 P.O. Box 2088 Santa Fe, New Mexico 87504-2088 APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK Type of Work Naar Openice Vell Calles Address of Openice P. O. 800, 1799, MIDLAND, TX 79702 Well Loader Using and Openice Section 23 Towards 23 Towards 24 Well Loader Using and Openice P. O. 800, 1799, MIDLAND, TX 79702 Well Loader Using and Page Boot Science Call Science Call Arrowshile 25, 900 ' 10 Respectables 11 Neares Call Science Call Science Call Science Call Science Calles <tr< th=""><th>Submit to Appropriate District Office State Lease – 6 copies Fee Lease – 5 copies</th><th></th><th>State of New M Minerals and Natural R</th><th>lesources Department</th><th>· · · · ·</th><th></th><th>Form C-101 Revised 1-1-89</th><th>CH S</th></tr<>	Submit to Appropriate District Office State Lease – 6 copies Fee Lease – 5 copies		State of New M Minerals and Natural R	lesources Department	· · · · ·		Form C-101 Revised 1-1-89	CH S	
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GOUSDE BRANK ALLANCE, NOR 57400 V2785 APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 7. Lase Name or Unit Agreement Name DRILL GT RE-ENTER DEEPEN PLUG BACK 7. Lase Name or Unit Agreement Name CIII OPERATING, INC 8. Well Context OTHER OFFICE 9. Loss Name or Widda P. O. BOX 1799, MIDLAND, TX 79702 8. Rotitante or Widda Val Location Operator 9. NO. DOX 1799, MIDLAND, TX 79702 Wil Location Q 23 Towahip 255 Sector 23 Towahip 255 Sector 23 Towahip 255 Restore CHARTER (INC) 10. Propood Depth 10. Propood Depth 11. Formation 10. Spood Depth 11. Formation 10. Spood Depth 11. Formation 10. Spood Depth 11. Formation 11. Low 11. State S	DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 8/504-2088					STATE STATE FEE			
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Unit Letter <u>A</u> : <u>660</u> Feet From The <u>EAST</u> Line and <u>660</u> Feet From The <u>NORTH</u> Line Section <u>23</u> Township <u>255</u> Range <u>27E</u> NMPM EDDY <u>County</u> 10. Proposed Depth <u>11. Formation</u> <u>12. Rowary or C.T.</u> 8. Bordison (<i>Shew whether DF, RT, GR, etc.</i>) <u>14. Kind & Status Phys Bood</u> <u>15. Onling Contractor</u> <u>16. Approx. Date Work will start</u> 3. Elevation (<i>Shew whether DF, RT, GR, etc.</i>) <u>14. Kind & Status Phys Bood</u> <u>15. Onling Contractor</u> <u>16. Approx. Date Work will start</u> 3. Elevation (<i>Shew whether DF, RT, GR, etc.</i>) <u>14. Kind & Status Phys Bood</u> <u>15. Onling Contractor</u> <u>16. Approx. Date Work will start</u> 3. Elevation (<i>Shew whether DF, RT, GR, etc.</i>) <u>14. Kind & Status Phys Bood</u> <u>15. Onling Contractor</u> <u>16. Approx. Date Work will start</u> 3. Elevation (<i>Shew whether DF, RT, GR, etc.</i>) <u>14. Kind & Status Phys Bood</u> <u>15. Onling Contractor</u> <u>16. Approx. Date Work will start</u> 3. Elevation (<i>Shew whether DF, RT, GR, etc.</i>) <u>14. Kind & Status Phys Bood</u> <u>15. Onling Contractor</u> <u>16. Approx. Date Work will start</u> 3. Elevation (<i>Shew whether DF, RT, GR, etc.</i>) <u>14. Kind & Status Phys Bood</u> <u>3000'</u> <u>3000</u> <u>5000 Late Work will start</u> <u>12. 17.4 <u>13. 37.8 2400</u> <u>3000'</u> <u>3000 SURFACE</u> <u>12. 17.4 55.0 ± 5900'</u> <u>700 4000'</u> <u>12. 17.4 55.7 ± 5900'</u> <u>700 4000'</u> <u>11. 15. 50.# 5900'</u> <u>700 4000'</u> <u>11. 15. 50.# 5900'</u> <u>700 4000'</u> <u>11. 16. 4000'</u> <u>11. 16. 50.# 5900'</u> <u>700 4000'</u> <u>11. 16. 4000'</u> <u>11. 16. 4000'</u> <u>11. 16. 4000'</u> <u>11. 24. 9.2 TPC.</u> <u>10. 24. 9.2 TPC.</u> <u>MARE WILLIANDS</u> <u>THE PROPOSED PROGRAM: Fractores List on DEEPEN GOR FLIDE NT <u>10. 27. 32. 72. 21. 52. 500'</u> <u>10. Approx. 40. 00. 71. 16. 92. 77. 20. 4. 00. 71. 16. 92. 77. 20. 4. 00. 71. 16. 92. 77. 20. 4. 00. 71. 16. 92. 77. 20. 4. 00. 71. 16. 92. 77. 20. 4. 00. 71. 16. 92. 77. 20. 4. 00. 71. 16. 92. 77. 20. 4. 00. 71. 16. 92. 77. 20. 4. 00. 71. 16. 92. 77. 20. 4. 00. 71. 16. 92. 77. 20. 4. 00. 71. 16. 92. 77. 20. 4. 00. 71. 16. 92. 77. 20. 4. 00. 71. 16. 92. 77. 20. 4. 00. 71. 16. 92. 77. 20. 4. 00. 71. 16. 92. 77. 20. 4. 00. 71. 16. 92. 77. 20. 4. 00. 71. 16.</u></u></u>		1799, MIDLAN	D, TX 79702	• ·	V UN	D. DELA	WARE		
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BOP is a 10" Camron SF Space Saver with double hydraulics.				5900 '					
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY. I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE	2	5900' and tes The blowout p BOP is a l	t the Delaward revention prog 0" Camron SF	e Formation. gram is as f	ollows:	Y	Post ID- 1-24-9: Surboc + 1	-1 2 4 <i>P-</i> 7	
ZONE GIVE BLOWOUT PREVENTER PROGRAM, JF ANY. I hereby certify that the information above is true and complete to the best of my knowledge and belief. SKONATURE					n angawa (.). Ay Malana Lyan Gabba		180 GAY3 7/22/22 7/20/24	,	
SIGNATURE DAVID H. HARRISON DATE 01/16/92 TYPE OR PRINT NAME DAVID H. HARRISON TELEPHONE NO 685-500 (This space for State Use) ORIGINAL SIGNED BY MIKE WILLIAMS SUPERVISOR DISTRICT If	ZONE. GIVE BLOWOUT PRE	VENTER PROGRAM, IP ANY.			A ON PRESENT PROD	UCTIVE ZONE AN	D PROPOSED NEW PROD	UCTIVE	
TYPE OR PRINT NAME DAVID H. HARRISON TELEPHONE NO 685-500 (This space for State Use) ORIGINAL SIGNED BY MIKE WILLIAMS SUPERVISOR DISTRICT IN MIKE DAVID H. HARRISON JAN 2 2 1992			ete to the best of my knowledge at		FNT		01/16/0	2	
(This space for State Use) ORIGINAL SIGNED BY MIKE WILLIAMS SUPERVISOR DISTRICT II			HARRISON		<u> </u>				
SUPERVISOR DISTRICT I		ORIGINAL SIGNED							
APPROVED BY DATE DATE			TRICT II					992	

CONDITIONS OF APPROVATION SNY:

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico							
-Énergy, l	Minerals :	and Natu	ral Resou	rces Departin	nent		

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

<u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator					Lease			Į	Well No.	
CHI OPERATING, INC.					WOLVERINE STATE				1	
Unit Letter	Section Township			Range			County			
A		23	25	SOUTH	27 E	AST	NMPM	EDDY	COUNTY, NM	
Actual Footage Los	cation of	Well:								
660			IORTH	line and	660	·····	feet from	the EAST		
Ground level Elev.			ng Formation		Pool		ADE		Dedicated Acreage:	
3061. DELAWARE 1. Outline the acreage dedicated to the subject well by colored pend					DELAWA			40 Acres		
	ne the act	reage dedicate	d to the subject w	ell by colored per	cit or nachure m	inks on the plat o	elow.			
2. If mo	ore than o	ne lease is de	dicated to the well	, outline each and	l identify the own	ership thereof (b	oth as to workin	ng interest and r	oyalty).	
unitiz If answe this form	ation, for Yes er is "no" n if necce	ist the owne	No If a no If a No If a	nswer is "yes" ty ptions which have	pe of consolidation actually been co	on nsolidated. (Use	reverse side of			
			to the well until a iminating such inte				tion, unitization	, forced-pooling	, or otherwise)	
) 9 9	660' 9	I hereby ontained herein est of my knowl mgnature DAVID minted Name PRESID Cosition CHI OP Company 01 Date	HARRISON	
								on this plat w actual surveys supervison, and correct to the belief. Date Surveyed JANUARY Signature & Se Professional	8, 1992 HTRY I E D D P N MEXICO 54/2 54/2 54/2 54/2 54/2 1 1 1 1 1 1 1 1 1 1 1 1 1	
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