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Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240  
  
DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210  
  
DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department  
  
**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

RECEIVED  
JUN 15 1992  
  
O. C. D.  
OFFICE  
  
Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

I.

Operator <u>CHI OPERATING, Inc</u>	Well API No. <u>30-015-24924</u>
Address <u>P.O. Box 1799, MIDLAND, TX 79702</u>	
Reason(s) for Filing (Check proper box) New Well <input type="checkbox"/> Change in Transporter of: Recompletion <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Change in Operator <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
<input checked="" type="checkbox"/> Other (Please explain) <u>TO move TEST Allow.</u> <u>Less than 500 bbls of oil.</u>	
If change of operator give name and address of previous operator _____	

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>WOLVENING STATE</u>	Well No. <u>1</u>	Pool Name, Including Formation <u>UND. NEWARK</u>	Kind of Lease <input checked="" type="checkbox"/> State <input type="checkbox"/> Federal or Fee	Lease No. <u>V 2785</u>
Location Unit Letter <u>A</u> : <u>660</u> Feet From The <u>EAST</u> Line and <u>660</u> Feet From The <u>NORTH</u> Line Section <u>23</u> Township <u>25-S</u> Range <u>27-E</u> , NMPM, <u>EARLY</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <u>ENTER OIL TRADING &amp; TRANSPORTATION</u>	or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) <u>P.O. Box 10607, MIDLAND, TX</u>
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/>	or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit <u>A</u>	Sec. <u>23</u>
	Twp. <u>25-S</u>	Rge. <u>27-E</u>
	Is gas actually connected?	When ?
If this production is commingled with that from any other lease or pool, give commingling order number: <u>N/O</u>		

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
			<input checked="" type="checkbox"/>					
Date Spudded <u>2/12/92</u>	Date Compl. Ready to Prod. <u>4/1/92</u>		Total Depth <u>5,860</u>		P.B.T.D. <u>5,820</u>			
Elevations (DF, RKB, RT, GR, etc.) <u>3062' 6"</u>	Name of Producing Formation <u>DELAWARE</u>		Top Oil/Gas Pay		Tubing Depth <u>5750'</u>			
Perforations <u>5721 to 31</u>	<u>22 holes</u>				Depth Casing Shoe <u>5860'</u>			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature DAVID HARRISON President  
Printed Name 06/11/92 Title 915 685-5001  
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved JUN 16 1992  
  
By ORIGINAL SIGNED BY  
MIKE WILLIAMS  
Title SUPERVISOR, DISTRICT I

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.