

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

MAR 26 1992

O. C. D.

WELL API NO.

30-015-26930

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

LH-1800

SUNDRY NOTICES AND REPORTS ON WELLS OFFICE  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☒

GAS  
WELL ☐

OTHER ☐

CONFIDENTIAL

2. Name of Operator

Pogo Producing Company

(915) 682-6822

3. Address of Operator

P.O. Box 10340, Midland, Texas 79702-7340

7. Lease Name or Unit Agreement Name

DiMaggio

8. Well No.

1

9. Pool name or Wildcat

Undesignated, Delaware

4. Well Location

Unit Letter J : 1650 Feet From The South Line and 1693 Feet From The East Line

Section 16 Township 26 South Range 29 East NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

2918.7 GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Set Intermediate Casing & Cement ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 11" hole to 2816' - T.D. reached 21:15 hrs., CST February 11, 1992.  
Ran 65 jts. 8-5/8" (24# & 32#) - shoe @ 2816' - Float collar @ 2773' -  
Halliburton cemented 8-5/8" casing with 950 sx Howco Lite with 2%  $\text{CaCl}_2$  +  
15#/sx NACl 13.2 ppg. - Tailed with 200 sx premium with 2%  $\text{CaCl}_2$  14.8 ppg.  
Plugged down @ 08:00 hrs., CST February 12, 1992. Circ. 240 sx excess  
cement - Total WOC 14 hrs.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Michael Williams*

TITLE Division Operations Supt.

DATE March 26, 1992

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY

MIKE WILLIAMS

SUPERVISOR, DISTRICT II

APPROVED BY

TITLE

DATE

APR 27 1992