

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

MAR 26 1992

O. C. D.
ARTESIA OFFICE

WELL API NO.	30-015-26930
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	LH-1800

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	ON WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
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CONFIDENTIAL

7. Lease Name or Unit Agreement Name	DiMaggio
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2. Name of Operator	Pogo Producing Company (915) 682-6822
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8. Well No.	1
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3. Address of Operator	P.O. Box 10340, Midland, Texas 79702-7340
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9. Pool name or Wildcat	Undesignated, Delaware
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4. Well Location	Unit Letter <u>J</u> : <u>1650</u> Feet From The <u>South</u> Line and <u>1693</u> Feet From The <u>East</u> Line
	Section <u>16</u> Township <u>26 South</u> Range <u>29 East</u> NMPM <u>Eddy</u> County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)	2918.7 GR
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: T.D. and Set Production Casing <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7-7/8" hole to well, T.D. 7000' - R.D. reached @ 14:15 hrs., CST February 20, 1992. Logged well with Halliburton, Bone Springs Top @ 6680', spot open hole cement plug with 75 sx "C" Neat 14.8 ppg. from 6800' to 6560'. Ran (131) jts. 5-1/2" 15.5# J-55 LT&C casing - shoe @ 5531', float collar @ 5486'. Howco cemented with 310 sx Halliburton lite 12.4 ppg. Tailed with 645 sx "C" with 3% KCL 14.8 ppg. - Plugged down @ 08:30 hrs., CST February 22, 1992. Lost returns while pumping, plug down - rig released 14:00 hrs., CST February 22, 1992. Tested production tubing to 3000 psi for 30 minutes, February 23, 1992.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Richard D. Wright TITLE Division Operations Supt. DATE March 26, 1992

TYPE OR PRINT NAME _____ TELEPHONE NO. _____

(This space for State Use) ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

APPROVED BY _____ TITLE _____ DATE APR 27 1992

CONDITIONS OF APPROVAL, IF ANY: