

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

CONFIDENTIAL

Form C-105
Revised 1-1-89

WELL API NO. 30-015-26930

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
LH-1800

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator
Pogo Producing Company (915)682-6822

3. Address of Operator
P.O. Box 10340, Midland, Texas 79703-7430

4. Well Location
Unit Letter J : 1650 Feet From The South Line and 1693 Feet From The East Line
Section 16 Township 26 South Range 29 East NMPM Eddy County

10. Date Spudded 02-05-92 11. Date T.D. Reached 02-20-92 12. Date Compl. (Ready to Prod.) 03-01-92 13. Elevations (DF & RKB, RT, GR, etc.) 2918.7 GR 14. Elev. Casinghead 2917.7 GR

15. Total Depth 7,000' 16. Plug Back T.D. 5443' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools 0'-7,000' Cable Tools --

19. Producing Interval(s), of this completion - Top, Bottom, Name
4,996'-5,016' Delaware

20. Was Directional Survey Made No

21. Type Electric and Other Logs Run
DLL, CNL, CBL

22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	480'	17-1/2"	600 sx-Circ 256 sx	
8-5/8"	24# & 32#	2816'	11"	1150 sx-Circ 240 sx	
5-1/2"	15.5#	5531'	7-7/8"	955 sx-TOC 4060' CBL	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	4953'	None

26. Perforation record (interval, size, and number)
4,996'-5,016' .5" Dia. 40 shots

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
4996'-5016' Acidize w/1500 gals 15% HCL
4996'-5016' Frac w/15,000 gals X-L Pad
24,000 lbs. 20/40 Ottawa Sand

PRODUCTION

Date First Production 03-01-92 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 2 1/2" X 1-3/4" X 26' RHBC Well Status (Prod. or Shut-in) Producing

Date of Test 03-09-92 Hours Tested 24 Choke Size None Prod'n For Test Period Oil - Bbl. 15 Gas - MCF 18 Water - Bbl. 79 Gas - Oil Ratio 1200/1

Flow Tubing Press. N/A Casing Pressure 20 Calculated 24-Hour Rate Oil - Bbl. 15 Gas - MCF 18 Water - Bbl. 79 Oil Gravity - API - (Corr.) 37.2

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented

Test Witnessed By
Stan Morgan

30. List Attachments
Logs, DST, Sundries, C-104, C-116

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Richard L. Wright Printed Name Richard L. Wright Title Div. Oper. Supt Date 3-26-92

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____ 2650'	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____ 2900'
T. Drinkard _____	T. Bone Springs _____ 6679'
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology