

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

JUL 18 '94

C. C. D.

WELL API NO. 30-015-26930
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LH-1800
7. Lease Name or Unit Agreement Name DiMaggio
8. Well No. 1
9. Pool name or Wildcat Brushy Draw Delaware
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 2918.7' GR

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Pogo Producing Company
3. Address of Operator P. O. Box 10340 Midland TX 79702-7340	4. Well Location Unit Letter J : 1650 Feet From The South Line and 1693 Feet From The East Line Section 16 Township 26S Range 29E NMPM Eddy County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 2918.7' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input type="checkbox"/>
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.	

6/29/94 POOH & LD rods & pump. RIH & set CIBP @ 4946'. Cap w/ 35' of cmt. Shoot squeeze holes @ 4050'.

6/30/94 Cmt squeeze holes w/ 235 sx 50/50 POS + 3 pps KCl @ 13.8 ppg followed by 200 sx Class "C" + 2% CaCl<sub>2</sub> @ 14.8 ppg.

7/6/94 Ran CBL & perf injection zone @ (3838'-3888') & (3904'-3925') w/ 4 JHPF. TOC @ 1800'.

7/7/94 Acidized injection zone w/ 2000 gals 7-1/2% HCl.

7/8/94 Frac injection zone w/ 16,500 gals X/L gel + 82,280# 16/30 sd.

7/9/94 Ran Guiberson G6 injection packer on 2-7/8", 6.5#, N-80. tbq. Set packer @ 3778'. Test annulus @ 500 psi for 15 minutes. Ok.

7/12/94 Start injection.

Post ID-3  
8-12-94  
convert to SWD

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Barnett L. Smith TITLE Senior Operations Engineer DATE July 14, 1994

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE 8-3-94

CONDITIONS OF APPROVAL, IF ANY:

SUPERVISOR, DISTRICT II