

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Charles B. Gillespie, Jr.

3. Address and Telephone No.

P. O. Box 8 Midland, Texas 79702 (915) 683-1765

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 660' FEL Sec. 33-T24S-R31E

5. Lease Designation and Serial No.

NM 030454

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Poker Lake

8. Well Name and No.

Poker Lake Unit No. 77

9. API Well No.

30-015-26955

10. Field and Pool, or Exploratory Area

Poker Lake Delaware, South

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Production Casing

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3/12/92: Drilled 7 7/8" hole to 6157'. Ran 189 jts. 17# & 15.5# 5 1/2" N-80 & J-55 casing set at 6157' KB. Multi-stage DV tool set at 5515'. Cemented during 1st stage with 125 sacks Premium Plus "C" containing 3% salt and 0.6% Halad-322. Plug down at 9:20 p.m. 3/11/92 with maximum pressure 700#. Released pressure and plug held OK. Opened DV tool and circulated 40 sacks cement to surface. Circulated 6 3/4 hours through DV tool while waiting on cement. Cemented during 2nd stage with 320 sacks Halliburton Lite Premium Plus containing 6# per sack salt, tailed-in with 100 sacks Premium Plus "C". Plug down at 5:30 a.m. 3/12/92 with maximum pressure 1000#. Closed DV tool. Released pressure - tool closed. Ran temperature survey. Top of cement at 2950'. Released rig at 8:00 a.m. 3/12/92. Waiting on completion unit.

14. I hereby certify that the foregoing is true and correct

Signed

William R. Carter

Title

Exploration Manager

Date

3/16/92

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date