

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Charles B. Gillespie, Jr. ✓

3. Address and Telephone No.

P. O. Box 8 Midland, TX 79702 (915)683-1765

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 660' FEL
Section 33, T-24-S, R-31-E

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM 030454

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Poker Lake

8. Well Name and No.

Poker Lake Unit No. 77

9. API Well No.

30-015-26955

10. Field and Pool, or Exploratory Area

Poker Lake Delaware, South

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other perforating, acidizing
and fracturing

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4/01/92: Perforated 5980-6000' with 2 shots per foot, total 40 holes.

4/02/92: Acidized perforations 5980-6000' with 3000 gallons 7.5% HCL acid and 84 - 1.3 ball sealers at an average rate of 5.6 BPM at 1100 psi.

4/08/92: Ran frac treatment consisting of 10,000 gallons of Crosslink Gel with 32,000 lbs. of 20/40 Ottawa Sand and 8000 lbs. of Curable 20/40 Mesh Resin Sand at an average rate of 10 BPM at 1400 psi.

14. I hereby certify that the foregoing is true and correct

Signed

William R. Curren

Title

Exploration Manager

Date 4/13/92

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date