

Submit 2 copies to Appropriate District Office.

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-1116
Revised 1/1/89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

GAS - OIL RATIO TEST

Operator HANAGAN PETROLEUM CORPORATION		Pool BRUSHY DRAW DELAWARE		County EDDY												
Address P.O. Box 1737 - Roswell, NM 88202		TYPE OF TEST - (X)		Completion ☐ Special ☐												
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - C RATIO CU.FT/BBL			
		U	S	T						R	WATER BBLs	GRAV. OIL		OIL BBLs	GAS M.C.F.	
Gehrig Federal	#2	P	9	26S	29E	6/27/93	P	N/A	N/A	107	24	108	36	44	62	1410:1

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature

Michael G. Hanagan, Vice Pres.

Printed name and title

7/21/93

Date

505-623-5053

Telephone No.