

- B. Drilling fluids will be allowed to evaporate in reserve pits until pits are dry.
 - C. Water produced during operations will be collected in tanks until hauled to an approved disposal system. Water recovered during completion testing will be disposed of in the reserve pits.
 - D. Oil produced during completion and production operations will be stored in tanks until sold.
 - E. Trash, waste paper, garbage and junk will be collected in portable trash baskets and will be transported to an approved waste dump upon finishing drilling/completion operations.
8. ANCILLARY FACILITIES:
None Required.
9. WELLSITE LAYOUT:
- A. Exhibit "C" shows the relative location and dimensions of the well pad, reserve pits, drilling equipment, rig orientation, and access road approach.
 - B. The reserve pits will be approx. 125' x 100' and will be plastic lined.
 - C. The drill pad will be approx. 270' x 200'.
 - D. A 400' x 400' area has been staked and flagged and is shown on Exhibit A. All pad construction activity will be confined within this staked area.
10. PLANS FOR RESTORATION OF THE SURFACE:
- A. After finishing drilling and/or completion operations, all equipment and other material not needed for further operations will be removed. The location will be cleaned of all trash and junk to leave the wellsite in as aesthetically pleasing condition as is reasonably possible.
 - B. Any unguarded pits containing fluid will be fenced until they have been dried and leveled.
 - C. If the well is non-productive, or upon abandonment of a producing well, the surface area will be rehabilitated as specified by the BLM in the approved APD.
11. OTHER INFORMATION:
- A. Topography: The surface in the immediate area is mostly level with small, undulating sand dunes. The surface is very gradually sloping to the south. Regional drainage is west - south west.