

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Hanagan Petroleum Corporation

3. Address and Telephone No.

P.O. Box 1737 - Roswell, NM 88202 505-623-5053

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 1980' FWL, Sec. 25, T24S, R31E

5. Lease Designation and Serial No.

NM 012121

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

#1 Bet-Net

9. API Well No.

30-015-27006

10. Field and Pool, or Exploratory Area

Cotton Draw

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Perf. & Treatment
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/22/92 - PBDT 7449', perf. 7275-7278 w/2 SPI (4 holes) & 7125, 29, 31, 33, 36, 39, 41, 46, 48, 50 & 7152 w/2 SPI (22 holes) w/4" csg. gun. Broke down perfs 7275-78 w/4% KCL water, then A/1500 7½% HCL all perfs. 7125-7278 using 50 ball sealers, with pkr.set @ 7038', swb both set perfs & rec. 61 bbls. load cut 10 to 30% oil w/good gas. RU Western & frac. lower perfs w/7000 gal XL gel + 12,500# 16/30 resin sd., then w/ret. bridge plug & pkr., frac upper set perfs w/approx. 12,250 gals. XL gel + 16,000# 16/30 resin sd.at which time it screened out. Swb. back load cut 15% oil w/good gas for couple of days, then ran 2 7/8" tbg., BHP, rods & put on pump. Well producing from both sets of perfs (7125-7278).

14. I hereby certify that the foregoing is true and correct

Signed

Duane E. Hanagan

Title President

Date 7/23/92

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: