Submit 3 Copies
to Appropriate
to Appropriate District Office

State of New Mexico Energy, M. als and Natural Resources Department

orm C-103	
evised 1-1-89	

DISTRICT I P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION

	P.O. Box 200	00
_	Man Marian	87504-208

WELL API NO. 3001527008

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:2	te	Ту	ре	of	Lease	

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, New Mexico 87504-2088

STATE FEE 6. State Oil & Gas Lease No.

V-2372 & V-2507

SUNDRY NOTICES AND REPORTS ON WELLS	
A DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT	
(FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well:	Cactus 16 State
OIL SWELL OTHER 2. Name of Operator ONE WELL OTHER AUG 2 (1992	
WELL [A]	8. Well No.
Bettis, Boyle & Stovall 3. Address of Operator	9. Pool name or Wildcat
3. Address of Operator	1
P. O. Box 1240, Graham, TX 76450	Wildcat Brushy Canyon
A Well Location	,
Unit Letter C: 2310 Feet From The West Line and 330	Feet From The North Line
Unit Letter : Feet From The Zas and	
Section 16 Township 24S Range 31E	NMPM Eddy County
Section 16 Township 245 Range 31E	VIIIIIIIIIIII
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Check Appropriate Box to Indicate Nature of Notice, I	Report, or Other Data
	DOCOLICAT DEDODT OF.
NOTICE OF INTENTION TO:	BSEQUENT REPORT OF:

ALTERING CASING REMEDIAL WORK PLUG AND ABANDON PERFORM REMEDIAL WORK PLUG AND ABANDONMENT COMMENCE DRILLING OPNS. **CHANGE PLANS** TEMPORARILY ABANDON CASING TEST AND CEMENT JOB X PULL OR ALTER CASING OTHER: OTHER:

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU Norton Drilling Rig #12, spudded well.

Ran 18 jts. of 13-3/8", 54# csg. in a 17-1/2" hole to 626', cemented with 470 sx 6/21/92 Howco Lite +2% CC+ 200 sx Class C + 2% CC. Circ. cement to pit. WOC 10 hrs.

Ran 108 jts. 8-5/8", 24# & 32# csg. in a 12-1/4" hole to 4250', cemented with 1450 6/29/92

sx Howco prem. Lite + 2 sx Prem + cement, circ cement to sur., WOC 12 hrs.

7/08/92 Run Dual Induction, Density Neutron logs to TD 8450'.

SUPERVISOR, DISTRICT II TIME -

	formation above is true and comflicte to the best of my kno	wiedge and belief	DATE _8/17/92
TYPE OR PRINT NAME	Kim Ligon		ТЕLЕРНОНЕ NO. 817-549-07 80
(This space for State Use)	ORIGINAL SIGNED BY		SEP 1 6 1992

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY-