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DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 3001527008
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-2372 & V-2507
7. Lease Name or Unit Agreement Name Cactus 16 State
8. Well No. -1-
9. Pool name or Wildcat Wildcat Brushy Canyon
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3492 GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Bettis, Boyle & Stovall

3. Address of Operator
P. O. Box 1240, Graham, TX 76450

4. Well Location
Unit Letter C : 2310 Feet From The West Line and 330 Feet From The North Line
Section 16 Township 24S Range 31E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3492 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/11/92 Ran 196 jts 5-1/2", 15.5 & 17# csg in a 7-7/8" hole to 8450', TD. Cement w/ 250 sx Prem + cement. WOC 48 hrs.

7/14/92 Ran CBL from 6650' to PBTD of 8391', TOC - 6820'. Perf Delaware formation w/ 4" perf gun from 8053-8089', 1 SPF, 36 holes. Acidize perfs w/ 2500 gals. 7.5% HCL.

7/16/92 Frac perfs w/ 28,050 gals 35# CX Borate Gel + 3050 gals 20/40 Ottawa Sand. Bd-gan swabbing well.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kim Ligon TITLE Production Analyst DATE 8/17/92
TYPE OR PRINT NAME Kim Ligon TELEPHONE NO. 817-549-0780

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

SEP 16 1992