

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

JUN 13 '94

WELL API NO.

30-015-27008

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

V-2372

7. Lease Name or Unit Agreement Name

Cactus 16 State

8. Well No.

-1-

Pool name is Wildcat
Wildcat Delaware Pool

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

Bettis, Boyle & Stovall

3. Address of Operator

P O Box 1240, Graham, TX 76450

4. Well Location

Unit Letter C : 2310 Feet From The West Line and 330 Feet From The North Line

Section 16 Township 24S Range 31E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Well down due to downhole problems ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/17/94 - Well went down due to downhole mechanical problems.

5/17/94 - Commission of Public Lands was notified in accordance with Sec. 15 of the Oil & Gas Lease.

6/1/94 - MIRU Cobra Well Service. POOH with rods pump & tbg. RU Professional Testers. TIH with 2 - 7/8" SN, 13 jts. 2 - 7/8" tbg., 5-1/2 X 2-7/8" tbg anchor, 244 jts. 2-7/8" tbg. RD Testers. Set tbg anchor, NU wellhead. SIFN

6/2/94 - TIH with 1"X4' sand screen, 2-1/2X1-1/2X20' pump, 1 - 3/4" rod, shear tool, 216 3/4" rods, 114 7/8" rods. Hung well on. Loaded tbg and tested to 500 PSI. Held OK. Returned well to production @ noon 6/2/94.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jim Vigen TITLE Regulatory Analyst DATE 6/8/94

TYPE OR PRINT NAME TELEPHONE NO.

(This space for State Use)

SUPERVISOR, DISTRICT II

JUN 22 1994

APPROVED BY TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: