

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015- 27008
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. V-2372
7. Lease Name or Unit Agreement Name Cactus 16 State
8. Well No. 1
9. Pool name or Wildcat N. Poker Lake Delaware

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	2. Name of Operator Sonat Exploration Company
3. Address of Operator 110 West Louisiana Ste. 500	4. Well Location Unit Letter C : 2310 Feet From The West Line and 330 Feet From The North Line Section 16 Township 24S Range 31E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3507' KB 3492' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: Re-complete Delaware ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1) PBTD 7915', Alpha WL CIBP, set @ 7950' & dump 35 sx cmt. on top. Run a 3 1/8" gun & shoot 4 squeeze holes @ 6600'.
2) Retainer to a TD of 6490'. Pump 900 sx of 50/50 poz., 2% gel & 5% salt, 1/4# FC (wt 14.2#-yd 1.39).
3) Pull tbg up t/6059' & spot 300 gals. of 7 1/2% NEFE acid f/6059-5760'.
4) f/6015-6020' w/20 bullets, 4 spf (no surface Pressure).
TIH w/2.250" SN, 184 jts. of 2 7/8" 6.5# N80 EUE T/5915' (100' above perfs).
Ld backside with 2 1/2 bbls., reverse spot acid into tbg, SI CP & test lines to 5000 psi. Break formation down w/spot acid @ 1200 psi (2 BPM) & back to 400 psi. Acidize w/ 1,000 g. 7 1/2% acid.
5) TOH w/tbg & Ld 56 jts. of tbg. Make up 2 7/8"x31' bull plugged mud anchor, 4' perf PUP jt., 2.25 SN, 3 jts of 2 7/8" 6.5# N80 8rd tbg. & 2 7/8" x 5 1/2" TAC. TIH w/186 jts. of 2 7/8" 6.5 N80 8rd tbg. Remove BOP. Set TAC @ 5981' in tension (15k), SN @ 6079' perf sub @ 6080' & btm of mud anchor @ 6114'.
6) Rd & release rig @ 12:30 pm

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE K. Glenn Carter TITLE Sr. Drlg. & Prod Engineer DATE 10/19/95
K. Glenn Carter (915) 684-0422
TYPE OR PRINT NAME: TELEPHONE NO.

(This space for State Use)

APPROVED BY John L. Green TITLE District Supervisor DATE 10/21/95

CONDITIONS OF APPROVAL, IF ANY: