

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUN 25 1992

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Hanagan Petroleum Corporation

3. Address and Telephone No.

P.O. Box 1737 - Roswell, NM 88202

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 660' FWL
Sec. 1, T26S, R27E

5. Lease Designation and Serial No.
NM-86537

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Heyco Federal #1

9. API Well No.

10. Field and Pool, or Exploratory Area

Wildcat

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☒ Altering Casing
☐ Other

- ☒ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 1) Plan to alter casing program as proposed on APD dated 6/17/92 by eliminating the intermediate casing string. New casing program as follows:
 1. Drill 12 1/4" hole to 425' and set 8 5/8" 24# K-55 ST&C & cement w/200 sx. of light cement + 225 sx. Class "C" cement. Circulate cement. (WITNESS)
 2. Drill 7 7/8" hole 425' - 6150' (TD) and run 5 1/2" 15.5 #/ft. J-55 casing to TD & tie cement back into 8 5/8".
- 2) Will nipple up BOP on 8 5/8".
- 3) This change would also alter the drilling fluid program as follows:
425' - TD: Brine/cut Brine fluid weighing 9.8#/gal - 10.4#/gal, vis. 32-36 and water loss of 10-15.

14. I hereby certify that the foregoing is true and correct

Signed

Title Y.P.

Date 6/24/92

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

6/25/92