

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. GIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM-0555443	
2. NAME OF OPERATOR J.C. WILLIAMSON		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. BOX 16 MIDLAND, TEXAS 79702		7. UNIT AGREEMENT NAME ROSS DRAW	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 850' FNL & 1980' FEL		8. FARM OR LEASE NAME ROSS DRAW UNIT	
14. PERMIT NO.		9. WELL NO. 17	
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 3017.0' GR		10. FIELD AND POOL, OR WILDCAT ROSS DRAW DELAWARE	
11. SEC., T., R., M., OR BLK. AND SURVEY OR ARMA Sec. 27-T26S-R30E		12. COUNTY OR PARISH EDDY	
13. STATE NM			

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input checked="" type="checkbox"/>
(Other) Amended info. APD for pipe			<input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The following are the amount, size, weights and grades of pipe to be used:

600'	13-3/8"	54.5#	J-55 used	inspected
2400'	8-5/8"	24#	J-55 used	inspected
1000'	8-5/8"	32#	J-55 used	inspected
6000'	5-1/2"	15.5#	J-55 used	inspected
900'	5-1/2"	17#	J-55 used	inspected

The 13-3/8" casing is to be cemented with 700 sx premium cmt w/2% CaCl₂/sx & 1/4 floseal/sx. This should circ. approx. 100-150 sx cmt to the pit, the 8-5/8" csg will be cmt w/900sx Howco lite w/1/4 floseal/sx for additives, followed by 200sx premium cmt w/2% CaCl₂/sx & 1/4 floseal/sx additives. This amount of cement should easily tie back into surface cmt or circ to surface, temperature survey will be run if cmt does not circ., the 5-1/2" csg will be cmt in 2 stages with a DV tool placed in the string so as to position same @ 5400' from surface. The first stage cmt will be approx. 600sx premium 50-50 poz w/6# salt/sx 1/4 floseal/sx, after this stage of cementing, the DV tool will be activated & all cmt above the DV tool will be circ off, the total circulating time between stages will be 6 hrs, the 2nd stage will be 800 sx of the same material, well enough to bring cmt into the intermediate csg, a Temp. survey will be run to confirm this cmt top. All cmt will be pumped at 4-6 barrels per minute.

In an offset well, the JCW Ross Draw #11, the BHT was 128° @ 7052', this gives a gradient of 1.81°/100ft of depth, except where surface temp. change this gradient @ less than 100'±

18. I hereby certify that the foregoing is true and correct

SIGNED John Pfister TITLE EngineerDATE 09-18-92

(This space for Federal or State office use)

APPROVED BY Adam S. Camach TITLE PETROLEUM ENGINEER DATE 9/21/92

CONDITIONS OF APPROVAL, IF ANY: ALL CASING EXCEPT THE CONDUCTOR CASING SHALL BE NEW OR RECONDITIONED AND TESTED USED CASING THAT MEETS OR EXCEEDS API STANDARDS FOR NEW CASING. RE: ONSHORE OIL & GAS ORDER NO. 24 III-B.

*See Instructions on Reverse Side

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		13. STATE NM

RECEIVED

SEP 24 1992

O. C. D.
LAND OFFICE

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FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input checked="" type="checkbox"/>

(Other) Amended info. APD for Mud plan ☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
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SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>

(Other) (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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The mud and approximate mud weights to be used are:

- 0 - 600' native mud w/some F/w gel 8.4 - 8.7#/gallon.
- 600 - 3400' fresh water to 1000', then cut brine 9.4 - 9.6#/gallon to 3400', mud up @ 3400' w/salt gel and starch, final mud weight 9.7#/gallon.
- 3400 - 6900' cut brine 9.2 ideal weight throughout the interval, no mud up is necessary at TD unless loss circulation problems are encountered.

This well should take 16 - 18 days to drill and another 1 to 2 days to log and run pipe.

18. I hereby certify that the foregoing is true and correct

SIGNED Jan Pfister TITLE EngineerDATE 09-18-92

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side