

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department.

Form C-103
Revised 1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. RECEIVED
7. Lease Name or Unit Agreement Name C. C. D. Ringer
8. Well No. 3
9. Pool name or Wildcat
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3284' GR

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Murchison Oil & Gas, Inc.	
3. Address of Operator 1445 Ross Avenue, Lock Box 152, Dallas, Texas 75202	
4. Well Location Unit Letter <u>B</u> : <u>785</u> Feet From The <u>North</u> Line and <u>1880</u> Feet From The <u>East</u> Line Section <u>3</u> Township <u>25S</u> Range <u>26E</u> NMPM <u>Eddy</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3284' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Perf & Stimulate <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Commenced operations on 12/07/92 to drill out DV tool @ 3698' to 3701' and plug top of float collar @ 5270'. Test casing and DV tool to 1000 psi for 30 minutes. Held OK. Perf w/1 shot @ 5115, 20, 21, 22, 26, 27, 31, 32, 37, 41, 42, 43, 44, 53, 54, 55, 65, 66, 82, 83, 84, 5204, 05, 06 (24 holes), acidize with 2000 gal 7-1/2% NEFE acid, frac with 22142 gal cross link gel & 61000# 16/30 sand. Swab to evaluate.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael S. Daugherty TITLE Vice President of Operations DATE 12/31/92
TYPE OR PRINT NAME Michael S. Daugherty (214)
TELEPHONE NO. 953-1414

(This space for State Use)

ORIGINAL SIGNED BY

APPROVED BY Michael S. Daugherty TITLE Vice President of Operations DATE 12/31/92
CONDITIONS OF APPROVAL, IF ANY: