

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

415L
BBLM
B/M

WELL API NO.

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

RINGER

8. Well No.

3

9. Pool name or Wildcat

WILDCAT

Delaware

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐

GAS WELL ☐

DRY ☒

OTHER

b. Type of Completion:

NEW
WELL ☒

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR ☐

OTHER ☐

2. Name of Operator

Murchison Oil and Gas, Inc.

3. Address of Operator

1445 Ross Avenue, Lock Box 152, Dallas, TX 75202

4. Well Location

Unit Letter B : 785 Feet From The North Line and 1880 Feet From The East Line

Section 3

Township 25S

Range 26E

NMMPM

EDDY

County

10. Date Spudded

11/16/92

11. Date T.D. Reached

11/28/92

12. Date Compl. (Ready to Prod.)

N/A

13. Elevations (DF & RKB, RT, GR, etc.)

3294' KDB & 3284' GR

14. Elev. Casinghead

15. Total Depth

5330'

16. Plug Back T.D.

5330'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

o-5330'

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

N/A

20. Was Directional Survey Made

YES

21. Type Electric and Other Logs Run

DL MSFL, GR, LDCNL

22. Was Well Cored

SIDE WALL CORES

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5	434	17-1/2"	670 Sx CIRC 164 Sx to Pit	
8-5/8"	32	1824	12-1/4"	860 Sx CIRC 99 Sx to Pit	
5-1/2"	17 & 15.5	5330	7-7/8"	1015 Sx CIRC 50 Sx to Pit	

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)

See Attached Well Bore Sketch

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Michael S. Daugherty

Printed Name

Michael S. Daugherty

Vice President of

Title Operations

Date 01/18/93