

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-012121

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Bet-Net Federal #2

9. API Well No.

30-015-27151

10. Field and Pool, or Exploratory Area

Cotton Draw Brushy Canyon

11. County or Parish, State

Eddy Co., NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

HANAGAN PETROLEUM CORPORATION

3. Address and Telephone No.

P.O. Box 1737 - Roswell, NM 88202

505-623-5053

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 1650' FWL Sec. 25, T24S-R31E

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Run Prod. Casing
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 11/21/92 TD @ 8400', Run 8400' of J-55 & L-80 17# 5½" casing as follows:
1 float shoe, 1 jt. 5½" 17# L-80 casing, float collar, 37 jts 5½" 17# L-80 casing, 19 jts. 5½" 17# J-55 casing, DV Tool @ 6047-6050, 105 jts. 17# J-55 casing & 35 jts 5½" 17# L-80 casing.
- 11/22/92 Cement 5½" production casing in 2 stages as follows:
1st Stage: Cement w/425 sx. prem. plus + 10% Halad 322 + 3% salt + 8% silicate, plug down @ 9:10 AM.
2nd Stage: Cement w/825 sx. Hall.Lite + ¼# flocele + 5% salt, tailed in w/100 sx. Class "C" Neat, plug down @ 3:30 P.M., est. top of cement @ 3300'.
- 11/22/92 Rig Released @ 8:00 P.M. 11/22/92

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Vice Pres.

Date 12/9/92

(This space for Federal or State office use)

Approved by [Signature] Title _____

Date _____

Conditions of approval, if any: