

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0115
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

CONFIDENTIAL

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

870' FNL & 1980' FWL, Sec. 9, T26S, R29E

5. Lease Designation and Serial No.

NM-53231

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Maris Federal No. 1

9. API Well No.

30-015-27011

10. Field and Pool, or Exploratory Area

Brushy Draw, Delaware

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other ReEntry & Production
Csg

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8-16-93 MIRU Nabors 301. NU BOP's & test. Drill out cmt plug to 5830'.
thru Ran 5-1/2" 15.5# J-55 LT&C csg to 5830'. Haliburton cmt 1st stage
8-19-93 w/ 100 sxs Lite 12.4 ppg, tailed w/375 sxs Premium "C" w/
8#/sx silicalite + 2.4#/sx salt-13.6 ppg. Plug down @ 0800 hrs
CDT 8-19-93. Open stage tool @ 3970, circ'd, recovered 108 sxs excess cmt.
Cmt'd 2nd stage w/ 400 sxs Lite 12.4 ppg, tailed w/100 sxs Premium
"C" 14.8 ppg. Open tool @ 2003', circ'd, 10 sxs excess. Cmt'd
3rd stage w/ 500 sxs Lite 12.4 ppg, tailed w/ 50 sxs Premium Neat
14.8 ppg. Plug down & job complete 19:45 hrs CDT 8-19-93.

14. I hereby certify that the foregoing is true and correct

Signed

Title Division Operations Manager

Date October 18, 1993

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: