

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other In-  
structions on  
reverse side)

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-53231

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Maris Federal

9. WELL NO.

No. 1

10. FIELD AND POOL, OR WILDCAT

Brushy Draw, Delaware

11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA

Sec. 9, T26S, R29E

12. COUNTY OR  
PARISH

Eddy

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REGR. ☐ Other ☐

2. NAME OF OPERATOR

Pogo Producing Company

3. ADDRESS OF OPERATOR

P. O. Box 10340, Midland, TX 79702-7340

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 870' FNL & 1980' FWL, Sec. 9, T26S, R29E

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO.

DATE ISSUED

5-29-92

15. DATE SPUDDED

7-28-92

16. DATE T.D. REACHED

8-13-92

17. DATE COMPL. (Ready to prod.)

9-2-93

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

2930.3 GR

19. ELEV. CASINGHEAD

2929.3

20. TOTAL DEPTH, MD & TVD

6700

21. PLUG BACK T.D., MD & TVD

5785

22. IF MULTIPLE COMPL.,  
HOW MANY\*

23. INTERVALS  
DRILLED BY

ROTARY TOOLS

0-6700

CABLE TOOLS

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24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

4990-5012 Delaware TUD & M.D.

25. WAS DIRECTIONAL  
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Density Neutron, DLL, CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	510	12-1/4"	300 sxs, circ 40 sxs	
5-1/2"	15.5#	3830	7-7/8"	1525 sxs-stage tools @ 3970 & 2003-circ TOC 470' CBL	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
						4996	none

31. PERFORATION RECORD (Interval, size and number)

4990-5012 44 holes (.41" diameter)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4990-5012	1000 gals 7-1/2% HCL
4990-5012	Frac w/ 37,000 gals X-L Pac
	Prop w/ 140150 lbs 20/40 sd

33.\* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
9-2-93		Pumping 2-1/2"x1-1/2"x16'-3' RHBC				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10-15-93	24	None	→	55	35	267	636:1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
N/A	20	→	55	35	267	37.2	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

Blaze Campenalla

35. LIST OF ATTACHMENTS

Sundries, Logs, C-104, C-116, Deviation Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

*[Signature]*

TITLE

Division Operations Manager

DATE

10-18-93

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Basal Anhydrite	2673	109
Lamar Lime	2872	109
Bell Canyon	2892	109
Cherry Canyon	3775	109
Brushy Canyon	5022	109
Bone Springs	Not Logged	