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	OIL CONSERVATION DIV     -       811 S. 1st ST.	C[5
	ARTESIA, NM 88210-2834	
	NITED STATES	FORM APPROVED Budget Bureau No. 1004-0135
une 1990) DEPARTME	ENT OF THE INTERIOR	Expires: March 31, 1993
BUREAU OF	F LAND MANAGEMENT	5. Lease Designation and Serial No.
in the second	NM-69369	
SUNDRY NUTICE	S AND REPORTS ON WELLS	6. If Indian, Allottee or Tribe Name
Do not use this form for proposals to	drill or to deepen or reentry to a different reservoi	r
Use "APPLICATION F	OR PERMIT—" for such proposals	De la companya
SUBM	IT IN TRIPLICATE	7. If Unit or CA, Agreement Designation
Type of Well Oil Well Well Other		8. Well Name and No.
X Well Well Other		Sundance "1" Federal #2
•	d Unicht	9. API Well No.
Address and Telephone No.	d Wright MAY 1 7 1996	30-05-27227
P.O. Box 10340, Midland, Tx	79702 (915) 682-6822	10. Field and Pool, or Exploratory Area
Location of Well (Footage, Sec., T., R., M., or Survey	Description) $OIL C(CON DUV)$	Mesa Verde - Del.
990' FWL & 330' FNL Sec.1 T2	24S R3LF Eddy Co NM	11. County or Parish, State
	DIST. 2	Eddy Co., NM
CHECK APPROPRIATE BO	K(s) TO INDICATE NATURE OF NOTICE, REP	ORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTIO	N
X Notice of Intent		Change of Plans
	Recompletion	
Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	Other	Dispose Water (Note: Report results of multiple completion on Well
		Completion or Recompletion Report and Log form )
Describe Proposed or Completed Operations (Clearly state	all pertinent details, and give pertinent dates, including estimated date of star	ting any proposed work. If well is directionally drilled,
give subsurface locations and measured and true ver	all pertinent details, and give pertinent dates, including estimated date of star tical depths for all markers and zones pertinent to this work.)*	
give subsurface locations and measured and true ver 1. Pogo Producing Company res	pectfully requests the approval to ch # 2 from 660' FNL & 660' FWL to 990'	hange the location of
give subsurface locations and measured and true ver 1. Pogo Producing Company res their Sundance "1" Federal Sec. 1 T24S-R31E Eddy Co.	tical depths for all markers and zones pertment to this work.)* pectfully requests the approval to ch # 2 from 660' FNL & 660' FWL to 990' New Mexico. It is that by moving this location the	hange the location of ' FWL & 330' FNL of
<ul> <li>give subsurface locations and measured and true ver</li> <li>1. Pogo Producing Company res their Sundance "1" Federal Sec. 1 T24S-R31E Eddy Co.</li> <li>2. The reason for this reques will be enhanced resulting</li> </ul>	tical depths for all markers and zones pertment to this work.)* pectfully requests the approval to ch # 2 from 660' FNL & 660' FWL to 990' New Mexico. It is that by moving this location the	hange the location of ' FWL & 330' FNL of e reservoir position
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\*See Instruction on Reverse Side

DISTRICT I P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV P.O. BOX 2088, SANTA FE, N.M. 87504-2088 State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

## OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

□ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name		
	96191	Mesa Verde Delaware		
Property Code	SUND	Well Number 2		
OGRID No. 17891	POGO PR	Elevation 3524		

## Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
LOT 4	1	24 S	31 E		330	NORTH	990	WEST	EDDY

## Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 40	Joint o	r Infill Co	onsolidation (	Code Or	der No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

SEE DETAIL       See DETAIL         See DETAIL       contained burrin is thue and complete to the best of my innouledge and belief.         39.96 ACRES       39.96 ACRES         3523.3'	LOT 4	LOT 3	LOT 2	LOT 1	OPERATOR CERTIFICATION
39.95 ACRES       39.98 ACRES       39.99 ACRES         3523.3'	990' — D SEE DETAIL				$\square$ $\square$ ·
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my betat. Date surveyed	$ \begin{array}{c} 3523.3' - 3520.9' \\ 0 \\ 0 \\ 3527.6' - 3525.0' \end{array} $	39.96 ACRES	39.98 ACRES	39.99 ACRES	Signature Joe T. Janica Printed Name Agent Title 04/25/96 Date
Date surveyed	 				I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and
					Date Surveyed DMCC Signeture & Shaf pr Professional Surveyer J219 J2

