NW OTF COMP COMMISSION Artesia, NM 88210

Form 3160-5

UNITED STATES

FORM APPROVED

BUREAU O	ENT OF THE INTERIOR F LAND MANAGEMENT S AND REPORTS ON WELLS	Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No. NM-29234
Do not use this form for proposals to	drill or to deepen or reentry to a different resi OR PERMIT—" for such proposals	6. If Indian, Allottee or Tribe Name
SUBM	IT IN TRIPLICATE	7. If Unit or CA, Agreement Designation
I. Type of Well Oil Gas Other		8. Weil Name and No.
2. Name of Operator		Sundance 8 Federal #1
Pogo Producing Company	過ぎ か ずり (です)	9. API Weil No.
3. Address and Telephone No.	RECEIVED	30-015-27228
P. O. Box 10340, Midland, TX	79702_7340	10. Field and Pool, or Exploratory Area
4. Location of Weil (Footage, Sec., T., R., M., or Survey	Description)	Sand Dunes West Delaware
330660' FNL & 1980' FWL 16	JUL - 1 '94	11. County or Parish, State
Section 8, T24S, R31E		
7707.01.03	O. C. D.	Eddy County, New Mexico
CHECK APPROPRIATE BOX	X(s) TO INDICATE NATURE OF NOTICE, F	
TYPE OF SUBMISSION	TYPE OF A	CTION
XXIouce of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection

Completion or Recompletion Report and Log form. 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled. give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Pogo respectfully request permission to dispose of off-lease produced water from the above well via 4" poly line into the Sand Dunes 28 Federal #1 SWD located NW/4, SE/4, Section 28, T23S, R31E, Eddy County. The Sand Dunes 28 Federal #1 SWD is an approved disposal well per Administrative Order SWD-515 (Attached).

Senior Operations Engineer PETROLEUM ENGINEEL Approved by **CORIG. SGD.**)
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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United States Department of the Interior

BUREAU OF LAND MANAGEMENT Carlabed Resource Area Headquarters

P. O. Box 1778 Carisbad, New Mexico 88229

May	31,	1994

OPERATUR: Pogo Produ	cing Company	Lease No. NM-29234
WELL NO. & NAME Sunda	nce 8 Federal #1	
LOCATION: NE 1 NW	i, Sec. <u>8</u> , T. <u>24</u> S., R. <u>3</u>	E., Eddy County, N.M.
The check list below in Salt Water Disposal men	ndicates the information needs thou can be approved:	ed before your Waste or
Delaware	Name(s) of formation(s) produ	ucing water on the lease.
80 BBLS	Amount of water produced from each formation in barrels per day.	
Attached	A water analysis of produced water from each zone showin at least the total dissolved solids, $p\hat{h}$, and the concentrations of chlorides and sulfates.	
500 BBL FG Tank	How water is stored on the 1	ease.
4" Poly Line	How water is moved to dispos	al facility.
Pogo Producing Company Sand Dunes 28 Fed. #1 SWD NW/4, SE/4, Sec. 28 T23S P315 Feddy Co	Operator's name, well name a township and range, of the d disposal facility is an approperator's name and the name should suffice.	isposal facility. If the oved disposal system, the

Supervisory Petroleum Engineer Technician

Nutro Products Corporation Phone (713) 675-3421 * Fax (713) 675-7646

WATER ANALYSIS

Date 05/19/94 Nutro Rep TE Sampling Point Company POGO PRODUCING Field Le	RRY SOLANSKY ease SUNDANCE 8	Code W-1306 State TEXAS County FEDERAL Well 1
DISSOLVED SOLIDS		
CATIONS	mg/1	me/1
Sodium, Na ⁺ (Calc.)	108,468	4,716
Total Hardness as Ca**	25,040	0
Calcium, Ca ⁺⁺	23,000	1,150
Magnesium, Mg ⁺⁺	1,244	104
Barium, Ba⁺⁺	0	0
Iron (Total) Fe****	58	3
ANIONS		
Chlorides, COl-	212,000	5,972
Sulfate, SO4"	60	1
Carbonate, CO3®	0	0
Bicarbonate, HCO3-	24	0
Sulfide, S=*	0	0
Total Dissolved Solids (Calc	.) 344,854	
OTHER PROPERTIES		
pH*	6.400	

Remarks SAMPLE TAKEN ON 05/13/94

Specific Gravity, 60°/60 F

TURBIDITY

SCALING INDICIES

TEMP, F	CA CO3	CASO4*2H2O	CA SO4	BA SO ₄
80	1.7058	-0.5375	-0.9851	-29.5785
120	2.4017	-0.5455	-0.8126	-29.6747
160	3.4481	-0.5309	-0.6254	-29.8628

1.192

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BUREAU OF LAND MANAGEMENT CARLSBAD RESOURCE AREA

Disposal of Produced Water From Federal Wells

Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

- This agency be notified of any change in your method or location of disposal.
- 2. Compliance with all provisions of Onshore Oil and Gas Order No. 7.
- 3. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 5. All aboveground structures on the lease shall be painted sandstone brown, Federal Std. 595-20318, or 30318, within 90 days if you have not already done so.
- 6. Any on lease open top storage tanks or pits shall be covered with a wire screen or plastic/nylon netting to prevent entry by birds and other wildlife.
- 7. This approval does not constitute right-of-way approval for any off lease activities. If water is transported via a pipeline that extends beyond the lease boundary, you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.