

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

AMENDED TO CORRECT LOCATION
NM OIL CONS COMMISSION

Drawer DD

Artesia, NM 88010 APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-29234

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Sundance 8 Federal No. 1

9. API Well No.

30-015-27228

10. Field and Pool, or Exploratory Area

Undes Delaware

11. County or Parish, State

Eddy, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

AUG 08 '94

2. Name of Operator

Pogo Producing Company

O. C. D.
ARTESIA, OFFICE

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FNL & 1650' FWL, Section 8, T24S, R31E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other Spud & Set Surface Csg
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU Nabors Rig #301. Spud well @ 1230 hrs CST 3/2/94. Drilled 17-1/2" hole to 597'. TD reached @ 2300 hrs CST 3/2/94. Ran 13 jts 13-3/8", 54.5#, J-55, ST&C casing. TPGS @ 597'. IFV @ 552'. Howco cemented w/ 525 sx Halliburton Lite @ 12.7 ppg followed by 200 sx Class "C" + 2% CaCl₂ @ 14.8 ppg. Plug down @ 0500 hrs CST 3/3/94. Recovered 260 sx excess cement. WOC 24 hrs. Make cut-off. Weld on wellhead and test to 500 psi. NU BOP's and test to 1000 psi.

J. Lewis

14. I hereby certify that the foregoing is true and correct.

Signed

Barbara Smith

Title Senior Operations Engineer

Date April 6, 1994

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: