

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FNL & 1650' FWL, Section 8, T24S, R31E

AMENDED TO CORRECT LOCATION

NM OIL CONS COMMISSION

Drawer DD FORM APPROVED
Artesia NM 88210
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM-29234

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Sundance 8 Federal No. 1

9. API Well No.

30-015-27228

10. Field and Pool, or Exploratory Area

Undes Delaware

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other TD & Production Csg
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 7-7/8" hole to 8208'. TD reached @ 0600 hrs CST 3/14/94. Logged well w/ Western Atlas. Ran 183 jts 5-1/2", 15.5# & 17#, J-55, LT&C casing. Float shoe @ 8202'. Float collar @ 8154'. Stage tools @ 3881' & 5989'. Howco cemented 1st stage w/ 555 sx Class "H" + 5 pps Microbond + 2.4 pps KCl + .6% H-322 @ 15.6 ppg. Drop plug & displace cement. Drop bomb & open DV tool @ 5989'. Circulate 5 hrs between stages. Recovered 130 sx excess cement. Cement 2nd stage w/ 650 sx Class "C" + 12 pps Gilsonite + 2.8 pps KCl + .3% H-322 + .3% H-344 @ 14.1 ppg. Drop plug & displace cement. Drop bomb & open DV tool @ 3881'. Circulate 5 hrs between stages. Recovered 180 sx excess cement. Cement 3rd stage w/ 450 sx Halliburton Lite @ 12.7 ppg. Followed by 50 sx Class "C" @ 14.8 ppg. Plug down @ 1230 hrs. Recovered 115 sx excess cement. ND BOP's and make cut-off. Weld on wellhead and test to 2500 psi.

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Senior Operations Engineer Date April 6, 1994

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side