

C/SF

Form 3160-4 (November 1983) (formerly 9-330)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Form approved. Budget Bureau No. 1004-0137 Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO. NM-29234

6. IF INDIAN ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME Sundance 8 Federal

9. WELL NO. 1

10. FIELD AND COUNTY Jones Delaware

11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA

Sec. 8, T24S, R31E

12. COUNTY OR PARISH Eddy 13. STATE NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL [X] GAS WELL [] DRY [] Other []

b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [] DEEPEN [] PLUG BACK [] DIFF. RESVR. [] Other []

2. NAME OF OPERATOR Pogo Producing Company

3. ADDRESS OF OPERATOR P. O. Box 10340, Midland, TX 79702-7340

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 330' FNL & 1650' FWL, Sec. 8 At top prod. interval reported below same At total depth same

RECEIVED AUG 08 '94

14. PERMIT NO. DATE ISSUED 11/24/92

15. DATE SPUNDED 3/2/94 16. DATE T.D. REACHED 3/14/94 17. DATE COMPL. (Ready to prod.) 3/21/94 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3474.0' 19. ELEV. CASINGHEAD 3473.0'

20. TOTAL DEPTH, MD & TVD 8208' 21. PLUG BACK T.D., MD & TVD 8125' 22. IF MULTIPLE COMPL. HOW MANY* --- 23. INTERVALS DRILLED BY --- ROTARY TOOLS 0'-8208' CABLE TOOLS ---

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7920'-49', 8013'-68' (MD & TVD) 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN DIL-CNL-CBL 27. WAS WELL CORED No

Table with 5 columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED. Rows include 13-3/8, 8-5/8, 5-1/2 casing sizes.

Table with 8 columns: SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT*, SCREEN (MD), SIZE, DEPTH SET (MD), PACKER SET (MD). Rows include 2-7/8 size tubing.

Table with 2 columns: DEPTH INTERVAL (MD), AMOUNT AND KIND OF MATERIAL USED. Rows include 7920'-49' and 8013'-68' intervals with materials like HCl and Ottawa sand.

33.* PRODUCTION DATE FIRST PRODUCTION 3/26/94 PRODUCTION METHOD Pumping WELL STATUS Producing

Table with 8 columns: DATE OF TEST, HOURS TESTED, CHOKE SIZE, PROD'N. FOR TEST PERIOD, OIL-BBL., GAS-MCF., WATER-BBL., GAS-OIL RATIO. Row includes 4/6/94 test with 1358:1 ratio.

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented TEST WITNESSED BY Stan Morgan

35. LIST OF ATTACHMENTS Logs, C-104, Sundries, Deviation Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED [Signature] TITLE Senior Operations Engineer DATE April 6, 1994

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Basal Anhydrite	3987	109
Delaware Lime	4215	109
Bell Canyon	4231	109
Cherry Canyon	5197	109
Brushy Canyon	6462	109
Bone Spring	8104	109