

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
Drawer DD
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650" FNL & 330' FWL, Section 8, T24S, R31E

CONFIDENTIAL

RECEIVED

OCT 11 '94

O. C. D.
ARTESIA, OFFICE

5. Lease Number and Serial No.

7. If Unit or CA, Agreement Designation

6 N.M.

8. Well Name and No.

Guidance 8 Federal No. 2

9. API Well No.

30-015-27229

10. Field and Pool, or Exploratory Area

Undes Delaware

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Intermediate Casing

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Drilled 11" hole to 4132'. TD reached @ 0100 hrs CDT 7/31/94. Ran 95 jts 8-5/8", 24# & 32#, J-55, ST&C casing. Guide shoe @ 4132'. Float collar @ 4085'. Howco cemented w/ 1400 sx BJ Lite @ 12.6 ppg followed by 200 sx Class "C" + 5 pps salt @ 14.8 ppg. Plug down @ 1315 hrs CDT 7/31/94. Recovered 173 sx excess cement. WOC 24 hrs. ND BOP's and make cut-off. Weld on wellhead and test to 1500 psi. NU BOP's and test to 1500 psi.

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SV

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Division Operations Manager

Date 9/8/94

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side